

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011241570000

**Completion Report**

Spud Date: February 25, 2019

OTC Prod. Unit No.: 011-226028-0-0000

Drilling Finished Date: May 16, 2019

1st Prod Date: August 28, 2019

Completion Date: August 02, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: REBA JO 4-13-24XHM

Purchaser/Measurer: ENABLE

Location: BLAINE 13 15N 11W  
 SE NW NW NE  
 332 FNL 2224 FEL of 1/4 SEC  
 Latitude: 35.782187 Longitude: -98.320628  
 Derrick Elevation: 1550 Ground Elevation: 1520

First Sales Date: 8/28/2019

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
680947	

Increased Density	
Order No	
678693	
678694	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106	J-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1496		720	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9505		630	4891
PRODUCTION	5 1/2	23	P-110	21490		3120	8493

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21501**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2019	MISSISSIPPI LIME - MISSISSIPPIAN	2605	48	7764	2980	2850	FLOWING	4450	44/64	2280

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
581931	640
682789	MULTIUNIT

**Perforated Intervals**

From	To
11274	16231

**Acid Volumes**

2 BBLS 15% HCl
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**Fracture Treatments**

339,794 BBLS FLUID & 19,967,046 LBS OF SAND.
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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
648028	640
682789	MULTIUNIT

**Perforated Intervals**

From	To
16231	21333

**Acid Volumes**

ACIDIZED WITH MISSISSIPPI LIME
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**Fracture Treatments**

FRAC'D WITH MISSISSIPPI LIME
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Formation Name: MISSISSIPPI LIME - MISSISSIPPIAN

Code:

Class: OIL

Formation	Top
MISSISSIPPI LIME TVD	11126

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 24 TWP: 15N RGE: 11W County: BLAINE

SW SE SE SW

31 FSL 2307 FWL of 1/4 SEC

Depth of Deviation: 10857 Radius of Turn: 2705 Direction: 186 Total Length: 10197

Measured Total Depth: 21501 True Vertical Depth: 11473 End Pt. Location From Release, Unit or Property Line: 31

**FOR COMMISSION USE ONLY**

1143654

Status: Accepted