

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121248420000

**Completion Report**

Spud Date: April 04, 2019

OTC Prod. Unit No.: 121-226094-0-0000

Drilling Finished Date: June 03, 2019

1st Prod Date: September 18, 2019

Completion Date: September 18, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REDBUD 2-35/26H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 2 7N 18E  
NW SE NE NW  
900 FNL 2295 FWL of 1/4 SEC  
Latitude: 35.11414722 Longitude: -95.37678055  
Derrick Elevation: 734 Ground Elevation: 711

First Sales Date: 9/18/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678263		705361	
	Commingled			678051	
				694034	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	338		215	SURFACE
INTERMEDIATE	9.625	36	J-55	3575		225	1967
PRODUCTION	5.5	20	P-110	14458		1275	6035

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14497**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2019	WOODFORD			1129		730	FLOWING		FULL	115

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
676151	640
677960	MULTIUNIT

#### Perforated Intervals

From	To
10911	14333

#### Acid Volumes

21,000 TOTAL GALS ACID
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#### Fracture Treatments

10,890,810 TOTAL GALS SLICKWATER
5,774,820 TOTAL LBS SAND

Formation	Top
HARTSHORNE	1865
ATOKA	2014
WAPANUKA	6446
UNION VALLEY	6847
CROMWELL	6901
JEFFERSON	6967
FALSE CANEY	7119
CANEY	7280
MAYES	7484
WOODFORD	7574

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 678263 HAS NOT BEEN ISSUED.

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDER FOR 678051 HAS NOT BEEN ISSUED.

OCC – ORDER 694034 IS AN EXTENSION OF TIME ON INTERIM INCREASE DENSITY ORDER 678051.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 677960 HAS NOT BEEN ISSUED.

#### Lateral Holes

Sec: 26 TWP: 8N RGE: 18E County: PITTSBURG

SE SE NE SW

1469 FSL 2596 FWL of 1/4 SEC

Depth of Deviation: 9704 Radius of Turn: 313 Direction: 359 Total Length: 6752

Measured Total Depth: 14497 True Vertical Depth: 7424 End Pt. Location From Release, Unit or Property Line: 1469

FOR COMMISSION USE ONLY

Status: Accepted

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