

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051240960001

**Completion Report**

Spud Date: December 22, 2016

OTC Prod. Unit No.: 051-218509-0-0000

Drilling Finished Date: February 03, 2017

1st Prod Date: March 16, 2017

Completion Date: February 16, 2017

**Amended**

Amend Reason: ADD ETR; AMEND PRODUCTION CASING; AMEND BOTTOM HOLE  
MTD,TVD, QUARTER CALLS AND FOOTAGES

**Drill Type: HORIZONTAL HOLE**

Well Name: CUADRILLA 1-3-10 WXH

Purchaser/Measurer: ONEOK

Location: GRADY 3 4N 5W  
SE NE NE NE  
500 FNL 300 FEL of 1/4 SEC  
Latitude: 34.8529 Longitude: -97.7042  
Derrick Elevation: 1090 Ground Elevation: 1060

First Sales Date: 03/16/2017

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400  
TULSA, OK 74103-4060

| Completion Type |               | Location Exception |  | Increased Density                                  |  |
|-----------------|---------------|--------------------|--|--|--|
| X               | Single Zone   | Order No           |  | Order No   |  |
|                 | Multiple Zone | 677392             |  | There are no Increased Density records to display. |  |
|                 | Commingled    | 672347             |  |  |  |

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 9-5/8" | 40     | J-55  | 1512  |     | 550  | SURFACE    |
| PRODUCTION        | 5-1/2" | 20     | P-110 | 20887 |     | 2003 | 7774       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 20910**

| Packer                                  |              | Plug                                  |           |
|---|--------------|---------------------------------------|-----------|
| Depth                                   | Brand & Type | Depth                                 | Plug Type |
| There are no Packer records to display. |              | There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 11, 2017      | WOODFORD  | 203         | 60                | 6618        | 32601                   | 1061          | FLOWING           |                          | 52         | 620                  |

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 634395   | 640       |
| 633879   | 640       |
| 638958   | MULTIUNIT |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 12408 | 20747 |

**Acid Volumes**

|                   |
|-------------------|
| 875 BBLS HCL ACID |
|-------------------|

**Fracture Treatments**

|                                     |
|-------------------------------------|
| 652,106 BBLS & 20,571,083# PROPPANT |
|-------------------------------------|

| Formation | Top   |
|-----------|-------|
| WOODFORD  | 12160 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDER 672347 IS EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

OCC - ORDER 663487 IS A NUNC PRO TUNC TO ORDER 634395

OCC - ORDER 638843 IS A NUNC PRO TUNC TO ORDER 633879

**Lateral Holes**

Sec: 10 TWP: 4N RGE: 5W County: GRADY

SE SW NE SE

1581 FNL 835 FEL of 1/4 SEC

Depth of Deviation: 11981 Radius of Turn: 572 Direction: 181 Total Length: 8294

Measured Total Depth: 20910 True Vertical Depth: 12044 End Pt. Location From Release, Unit or Property Line: 835

**FOR COMMISSION USE ONLY**

1142478

Status: Accepted

3/16/17  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1316EZ

API No.: 0051240960000

Completion Report

Spud Date: December 22, 2016

OTC Prod. Unit No.: 051-218509

Drilling Finished Date: February 03, 2017

1st Prod Date: March 16, 2017

Completion Date: February 16, 2017

Drill Type: HORIZONTAL HOLE

Well Name: CUADRILLA 1-3-10 WXH

Purchaser/Measurer: ONEOK

First Sales Date: 03/16/2017

Location: GRADY 3 4N 5W  
SE NE NE NE  
500 FNL 300 FEL of 1/4 SEC  
Latitude: -97.7042 Longitude: 34.8529  
Derrick Elevation: 0 Ground Elevation: 1060

Operator: CASILLAS OPERATING LLC 23838  
PO BOX 3668  
401 S BOSTON AVE STE 2400  
TULSA, OK 74101-3668

Multinut:

Sec. 3: 57% 218509 I

Sec. 10: 43% 218509A I

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingle     |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 661448             |  |

| Increased Density                                  |  |
|--|--|
| Order No   |  |
| There are no Increased Density records to display. |  |

Multinut FC:  
723404

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 9-5/8" | 40.0#  | J-55  | 1512  |     | 550  | SURFACE    |
| PRODUCTION        | 5-1/2" | 20.0#  | P-110 | 20847 |     | 2003 | 7774       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

Total Depth: 20847

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 11, 2017      | WOODFORD  | 203         | 60                | 6618        | 32601                   | 1061          | FLOWING           | 1                        | 52         | 620                  |

April 24, 2017

319 WDFD

XMT-shale

E2  
E2

JP

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

| Order No          | Unit Size                      |
|-------------------|--------------------------------|
| 634395 (2)        | 640 H                          |
| 633879 (10)       | 640 H                          |
| 638958            | MULTIUNIT                      |
| 650280            | <del>640</del> extending 65592 |
| <del>634395</del> | <del>640</del>                 |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 12408 | 20747 |

**Acid Volumes**

|          |
|----------|
| 875 BBLS |
|----------|

**Fracture Treatments**

|                                     |
|-------------------------------------|
| 652,106 BBLS & 20,571,083# PROPPANT |
|-------------------------------------|

| Formation | Top   |
|-----------|-------|
| WOODFORD  | 12160 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 10 TWP: 4N RGE: 5W County: GRADY

SW SE NE SE

1300 FNL 350 FEL of 1/4 SEC

Depth of Deviation: 11981 Radius of Turn: 572 Direction: 181 Total Length: 8294

Measured Total Depth: 20847 True Vertical Depth: 12053 End Pt. Location From Release, Unit or Property Line: 350

**FOR COMMISSION USE ONLY**

1136389

Status: Accepted