

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252250000

**Completion Report**

Spud Date: October 31, 2018

OTC Prod. Unit No.: 049-225970-0-0000

Drilling Finished Date: November 27, 2018

1st Prod Date: August 20, 2019

Completion Date: July 19, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DICKSION W7-21H

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING

First Sales Date: 8/20/2019

Location: GARVIN 21 3N 4W  
NW SE SE SW  
360 FSL 2125 FWL of 1/4 SEC  
Latitude: 34.711379 Longitude: -97.626209  
Derrick Elevation: 1157 Ground Elevation: 1130

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
683520

Increased Density
Order No
681316

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR				100			SURFACE
SURFACE	9 5/8	40	J-55	1493		450	SURFACE
PRODUCTION	5 1/2	23	P-110 ICY	18832		2310	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18859**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 27, 2019	WOODFORD	180	52	1389	7717	2623	FLOWING	2580	32	1260

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
602785	640

Perforated Intervals	
From	To
14440	18684

Acid Volumes	
904 BBLS 15% HCL; 904 BBLS 6% HCL & 1.5% HF	

Fracture Treatments	
231,405 BBLS FLUID; 8,323,147 LBS SAND	

Formation	Top
WOODFORD TVD	14103

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 21 TWP: 3N RGE: 4W County: GARVIN  SE   NW   NE   NW  399 FNL   1832 FWL of 1/4 SEC  Depth of Deviation: 13866 Radius of Turn: 729 Direction: 7 Total Length: 4419  Measured Total Depth: 18859 True Vertical Depth: 14200 End Pt. Location From Release, Unit or Property Line: 399

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1143506