

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252260000

Completion Report

Spud Date: December 01, 2018

OTC Prod. Unit No.: 049-225710-0-0000

Drilling Finished Date: December 26, 2018

1st Prod Date: August 20, 2019

Completion Date: July 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DICKSION W8-21H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 8/20/2019

Location: GARVIN 21 3N 4W
NW SE SE SW
360 FSL 2155 FWL of 1/4 SEC
Latitude: 34.711379 Longitude: -97.626109
Derrick Elevation: 1157 Ground Elevation: 1130

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683521		681316	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	100			SURFACE
SURFACE	9 5/8	40	J-55	1550		460	SURFACE
PRODUCTION	5 1/2	23	P-110 ICY	19375		2435	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19404

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 27, 2019	WOODFORD	170	51	1073	6312	2547	FLOWING	1725	34	1068

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
602785		640		14375			19225		
Acid Volumes				Fracture Treatments					
1047 BBLS 15% HCL, 1047 BBLS 6% HCL & 1.5% HF				251,389 BBLS FLUID; 9,607,523 LBS. SAND					

Formation	Top
WOODFORD TVD	14057

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 21 TWP: 3N RGE: 4W County: GARVIN NW NW NW NE 33 FNL 2619 FEL of 1/4 SEC Depth of Deviation: 13740 Radius of Turn: 635 Direction: 10 Total Length: 5029 Measured Total Depth: 19404 True Vertical Depth: 14074 End Pt. Location From Release, Unit or Property Line: 33

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<div>Status: Accepted</div> <div>1143514</div>