

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248430001

Completion Report

Spud Date: April 03, 2019

OTC Prod. Unit No.: 121-226095-0-0000

Drilling Finished Date: May 19, 2019

1st Prod Date: September 20, 2019

Completion Date: September 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REDBUD 3-35/26H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 2 7N 18E
N2 SE NE NW
900 FNL 2310 FWL of 1/4 SEC
Latitude: 35.1141462 Longitude: -95.37673119
Derrick Elevation: 735 Ground Elevation: 712

First Sales Date: 9/20/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678133		705361	
	Commingled	694032		678051	
				694034	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	338		215	SURFACE
INTERMEDIATE	9.625	36	J-55	4163		225	2559
PRODUCTION	5.5	20	P-110	18707		1810	5376

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18732

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2019	MISSISSIPPIAN - WOODFORD			1972		2307	FLOWING		FULL	180

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
676151	640
694031	MULTIUNIT EXT
677961	MULTIUNIT

Perforated Intervals

From	To
10991	10992
11087	15947
17077	18582

Acid Volumes

25,830 GALS ACID

Fracture Treatments

15,346,842 GALS SLICKWATER
7,654,190 LBS SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
677961	640
694031	MULTIUNIT EXT
677961	MULTIUNIT

Perforated Intervals

From	To
11039	11040
16376	17029

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRACTURE TREATED WITH WOODFORD

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: GAS

Formation	Top
BOOCH COAL	797
UPPER BOOCH	892
MIDDLE BOOCH	1195
LOWER BOOCH	1302
HARTSHORNE	1892
ATOKA	2051
SPIRO/WAP	6358
WAPANUKA	6497
UNION VALLEY	6802
CROMWELL	6858

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

JEFFERSON	6961
FALSE CANEY	7113
HEAD FAKE	7232
CANEY	7295
MISSISSIPPIAN	7515
WOODFORD	7605

Other Remarks
OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 678133 HAS NOT BEEN ISSUED.
OCC – ORDER 694032 IS AN EXTENSION OF TIME ON INTERIM LOCATION EXCEPTION ORDER 678133.
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDER FOR 678051 HAS NOT BEEN ISSUED.
OCC – ORDER 694034 IS AN EXTENSION OF TIME ON INTERIM INCREASE DENSITY ORDER 678051.
OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 677961 HAS NOT BEEN ISSUED.
OCC – ORDER 694031 IS AN EXTENSION OF TIME ON INTERIM MULTIUNIT ORDER 677961.

Lateral Holes
<p>Sec: 26 TWP: 8N RGE: 18E County: PITTSBURG</p> <p>NE NW NE NE</p> <p>35 FNL 960 FEL of 1/4 SEC</p> <p>Depth of Deviation: 7226 Radius of Turn: 310 Direction: 15 Total Length: 10518</p> <p>Measured Total Depth: 18732 True Vertical Depth: 7417 End Pt. Location From Release, Unit or Property Line: 35</p>

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<div>Status: Accepted</div> <div>1144130</div>