

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233530001

Completion Report

Spud Date: December 26, 2018

OTC Prod. Unit No.: 003-225013-0-0000

Drilling Finished Date: January 07, 2019

1st Prod Date: January 17, 2019

Completion Date: January 16, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STATE 13-26-11 2H

Purchaser/Measurer: WILLIAMS

Location: ALFALFA 13 26N 11W
NE NE NW NW
255 FNL 1133 FWL of 1/4 SEC
Latitude: 36.738354134 Longitude: -98.337998779
Derrick Elevation: 1185 Ground Elevation: 1167

First Sales Date: 01/17/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698790		690496	
	Commingled	699868			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	547		475	SURFACE
INTERMEDIATE	7	26	P-110	5794		225	3144

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4775	0	0	5698	10473

Total Depth: 10473

Packer	
Depth	Brand & Type
5453	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2019	MISSISSIPPIAN	106	36	279	2632	1596	GAS LIFT	1	64/64	123

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
617694	640

Perforated Intervals

From	To
5794	10473

Acid Volumes

238 BBLS 15% HCL ACID

Fracture Treatments

35,224 BBLS FLUID 521,320 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	5404

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 5794' TO TERMINUS AT 10473'; THE 4.5" LINER IS NOT CEMENTED

OCC - OPERATOR CONFIRMED THAT THE INITIAL SHUT-IN PRESSURE IS ZERO OR NEAR ZERO

OCC - ORDER 703501 IS A NUNC PRO TUNC TO THE LOCATION EXCEPTION ORDER 698790

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL EXCEPTION TO RULE 165:10-3-28(C)(2)(B) HAS NOT BEEN ISSUED

Lateral Holes

Sec: 13 TWP: 26N RGE: 11W County: ALFALFA

SW SE SE SW

155 FSL 1988 FWL of 1/4 SEC

Depth of Deviation: 4979 Radius of Turn: 519 Direction: 176 Total Length: 4679

Measured Total Depth: 10473 True Vertical Depth: 5505 End Pt. Location From Release, Unit or Property Line: 155

FOR COMMISSION USE ONLY

Status: Accepted

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