

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063246920000

**Completion Report**

Spud Date: August 13, 2017

OTC Prod. Unit No.: 063-223193-0-0000

Drilling Finished Date: September 17, 2017

1st Prod Date: August 09, 2018

Completion Date: June 02, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SWADLEY 2833-1HX

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HUGHES 28 7N 9E  
NE NE NE NW  
325 FNL 2325 FWL of 1/4 SEC  
Latitude: 35.056813 Longitude: -96.362848  
Derrick Elevation: 940 Ground Elevation: 915

First Sales Date: 8/9/2018

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900  
TULSA, OK 74119-4844

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689346		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J55	565		290	SURFACE
PRODUCTION	5 1/2	20	HCP-110	15240		2320	4075

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15265**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2018	WOODFORD	40	43	3000	75000	2625	FLOWING		64/64	233

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No

Unit Size

672371

640

689548

MULTIUNIT

Perforated Intervals

From

To

5024

15106

Acid Volumes

69,000 GAL 15% HCL

Fracture Treatments

10,282,782 LBS PROPPANT & 486,253 BBLS WATER

Formation	Top
WOODFORD	4820
MISSISSIPPIAN	4308
CROMWELL	4123

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 7N RGE: 9E County: HUGHES

SE SE SE SW

28 FSL 2627 FWL of 1/4 SEC

Depth of Deviation: 4500 Radius of Turn: 380 Direction: 182 Total Length: 10144

Measured Total Depth: 15265 True Vertical Depth: 5077 End Pt. Location From Release, Unit or Property Line: 28

FOR COMMISSION USE ONLY

Status: Accepted

1140445

4/1/21  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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1717 S BOULDER AVE STE 900  
TULSA, OK 74119-4844

*Multifant:*

Sec. 28: 49,3156% 223193 I

Sec. 33: 50,6844% 223193A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
689346	

Increased Density	
Order No	
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*MUFE 629.512*

Casing and Cement							
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Liner								
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Total Depth: 15265

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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March 15, 2021

*10/5/18*

*319 WDFD*

*1  
xmt-shale*

1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
672371 (23433)	640 H ✓
689548	MULTIUNIT

**Perforated Intervals**

From	To
5024	15106

**Acid Volumes**

69,000 GAL 15% HCL

**Fracture Treatments**

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