

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087219220000

Completion Report

Spud Date: October 01, 2012

OTC Prod. Unit No.: 087-212150-0-0000

Drilling Finished Date: November 27, 2012

Amended

1st Prod Date: December 06, 2013

Amend Reason: RECOMPLETE TO VIOLA; PLUG OFF SIMPSON

Completion Date: December 06, 2013

Recomplete Date: June 03, 2021

Drill Type: STRAIGHT HOLE

Well Name: PETERS TRUST 1

Purchaser/Measurer: DCP

Location: MCCLAIN 7 6N 4W
C SE SE
660 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 1222 Ground Elevation: 1205

First Sales Date: 08/01/2021

Operator: BAYS EXPLORATION INC 18082

4005 NW EXPRESSWAY STE 600
OKLAHOMA CITY, OK 73116-1689

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	617368		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	48	J-55	42		40	SURFACE
SURFACE	9 5/8	36	J-55	840		320	SURFACE
PRODUCTION	5 1/2	17	P-110	12708		1345	6388

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12710

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		12320	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 30, 2021	VIOLA	13	44.1	13	1000	15	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
616247	640

Perforated Intervals

From	To
11856	11866
11895	11905
11970	11980
12040	12050
12110	12120
12160	12170

Acid Volumes

6,300 GAL 15% HCL

Fracture Treatments

7,127 BBL FLUID
95,070 LBS 30/50 PROPPANT

Formation	Top
VIRGIL	6435
HOXBAR	7800
DEESE	9000
SPRINGER	10683
MISSISSIPPIAN	11000
WOODFORD	11222
MISENER	11412
HUNTON	11414
SYLVAN	11681
VIOLA	11830
SIMPSON	12280

Were open hole logs run? Yes
Date last log run: November 22, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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