

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252500000

Completion Report

Spud Date: January 09, 2019

OTC Prod. Unit No.: 049-226306

Drilling Finished Date: March 05, 2019

1st Prod Date: September 20, 2019

Completion Date: August 17, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LANG 7-20-29-32XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 20 3N 4W
SE NE NW SE
2285 FSL 1385 FEL of 1/4 SEC
Derrick Elevation: 1195 Ground Elevation: 1169

First Sales Date: 9/20/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691342	

Increased Density	
Order No	
690290	
690291	
690292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1515		460	SURFACE
PRODUCTION	5 1/2	23	P-110	22814		2995	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22816

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2019	WOODFORD	182	49	2569	14115	4089	FLOWING	1750	32/64	2169

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
691341	MULTIUNIT
604249	640
592945	640
581999	640

Perforated Intervals

From	To
14750	22639

Acid Volumes

1714 BBLS 15% HCl & 1690 BBLS 6% HCl & 1.5% HF
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Fracture Treatments

464,058 BBLS FLUID & 17,049,313 LBS OF SAND

Formation	Top
WOODFORD	14346

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

SE NW NE NE

624 FNL 971 FEL of 1/4 SEC

Depth of Deviation: 14194 Radius of Turn: 348 Direction: 180 Total Length: 8066

Measured Total Depth: 22816 True Vertical Depth: 14650 End Pt. Location From Release, Unit or Property Line: 624

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1143874

Status: Accepted