## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35027354810002 **Completion Report** Spud Date: March 07, 1948

OTC Prod. Unit No.: 027-022219-0-0000 Drilling Finished Date: June 28, 1948

1st Prod Date: June 28, 1948

Amended Completion Date: June 28, 1948 Amend Reason: RECOMPLETE IN THE HUNTON AND VIOLA FORMATIONS

Recomplete Date: October 27, 2019

**Drill Type:** STRAIGHT HOLE

Well Name: STOTTS (STOTTS 3) 3-30 Purchaser/Measurer: OKLAHOMA GAS

**GATHERING** 

First Sales Date: 10/26/2019

CLEVELAND 30 10N 3W Location:

E2 NE NW SW 330 FNL 1060 FWL of 1/4 SEC

Latitude: 35.311497 Longitude: -97.561495 Derrick Elevation: 1168 Ground Elevation: 1160

SUMMIT OIL COMPANY INC 19192 Operator:

7011 N ROBINSON AVE

OKLAHOMA CITY, OK 73116-9044

| Completion Type |               |  |  |  |
|-----------------|---------------|--|--|--|
| Х               | Single Zone   |  |  |  |
|                 | Multiple Zone |  |  |  |
| Х               | Commingled    |  |  |  |

| Location Exception                                  |
|---|
| Order No  |
| There are no Location Exception records to display. |

| Increased Density                                  |
|--|
| Order No   |
| There are no Increased Density records to display. |

| Casing and Cement |       |        |           |      |     |     |            |
|-------------------|-------|--------|-----------|------|-----|-----|------------|
| Туре              | Size  | Weight | Grade     | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 10.75 | 40     | J-55      | 1084 |     | 750 | SURFACE    |
| PRODUCTION        | 7     | 26/23  | J-55/N-80 | 8730 |     | 500 | 7364       |

|  |      |        |       | Liner  |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

Total Depth: 8775

| Packer                                  |  |  |  |
|---|--|--|--|
| Depth Brand & Type                      |  |  |  |
| There are no Packer records to display. |  |  |  |

| Plug  |           |  |  |
|-------|-----------|--|--|
| Depth | Plug Type |  |  |
| 8650  | CIBP      |  |  |

**Initial Test Data** 

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| Test Date    | Formation                       | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|--------------|---------------------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Nov 07, 2019 | VIOLA                           |                |                      | 47             |                            | 1                | PUMPING              |                                 |               |                         |
| Nov 04, 2019 | HUNTON-<br>BARTLESVILLE         | 5              | 38                   |                |                            | 3                | PUMPING              |                                 |               |                         |
| Nov 07, 2019 | HUNTON-<br>BARTLESVILLE / VIOLA | 5              | 38                   | 47             | 9400                       | 4                | PUMPING              |                                 |               |                         |

## **Completion and Test Data by Producing Formation**

Formation Name: VIOLA

Code: 202VIOL

Class: GAS

| Spacing Orders                                 |           |  |  |  |
|--|-----------|--|--|--|
| Order No                                       | Unit Size |  |  |  |
| There are no Spacing Order records to display. |           |  |  |  |

| Perforated Intervals |      |  |  |  |
|----------------------|------|--|--|--|
| From                 | То   |  |  |  |
| 8455                 | 8520 |  |  |  |
| 8440                 | 8425 |  |  |  |

Acid Volumes
2,500 GAL 15% NEFE ACID

Fracture Treatments

NONE

Formation Name: HUNTON-BARTLESVILLE

Code: 269HNBTV

Class: OIL

| Spacing Orders |           |  |  |  |
|----------------|-----------|--|--|--|
| Order No       | Unit Size |  |  |  |
| 44650          | 40        |  |  |  |

| Perforated Intervals |      |  |  |  |
|----------------------|------|--|--|--|
| From                 | То   |  |  |  |
| 8205                 | 8230 |  |  |  |

Acid Volumes
2,500 GAL 15% NEFE ACID

| Fracture Treatments |  |
|---------------------|--|
| NONE                |  |

Formation Name: HUNTON-BARTLESVILLE / VIOLA

Code:

Class: OIL

| Formation             | Тор  |
|-----------------------|------|
| HUNTON - CHIMNEY HILL | 8203 |
| VIOLA                 | 8362 |

Were open hole logs run? Yes Date last log run: July 10, 2019

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - THIS WELL IS SPACED HUNTON-BARTLESVILLE WITH THE PRODUCTION INTERVAL WITHIN THE HUNTON BEING CHIMNEY HILL; THE VIOLA IS UNSPACED

OCC - THE HUNTON-BARTLESVILLE / VIOLA TEST IS THE SUM OF THE INDIVIDUAL FORMATION TESTS; THESE FORMATIONS ARE COMMINGLED

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## FOR COMMISSION USE ONLY

1144177

Status: Accepted

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