

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252450000

Completion Report

Spud Date: December 29, 2018

OTC Prod. Unit No.: 049-226304

Drilling Finished Date: February 02, 2019

1st Prod Date: September 20, 2019

Completion Date: August 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LANG 5-20-29-32XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 20 3N 4W
SW NW NW SE
2194 FSL 2332 FEL of 1/4 SEC
Derrick Elevation: 1167 Ground Elevation: 1137

First Sales Date: 9/20/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691338	

Increased Density	
Order No	
690290	
690291	
690292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1515		450	SURFACE
PRODUCTION	5 1/2	23	P-110	23205		3280	78

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23225

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2019	WOODFORD	305	50	2239	7341	3687	FLOWING	2432	32/64	2067

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
691337	MULTIUNIT
604249	640
592945	640
581999	640

Perforated Intervals

From	To
14737	23041

Acid Volumes

1690 BBLS 15% HCl & 1642 BBLS 6% HCl & 1.5% HF
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Fracture Treatments

450,786 BBLS FLUID & 16,407,583 LBS OF SAND

Formation	Top
WOODFORD	14402

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

NW SW NW NE

700 FNL 2322 FEL of 1/4 SEC

Depth of Deviation: 14101 Radius of Turn: 442 Direction: 180 Total Length: 8488

Measured Total Depth: 23225 True Vertical Depth: 14693 End Pt. Location From Release, Unit or Property Line: 700

FOR COMMISSION USE ONLY

1143872

Status: Accepted