

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252620000

**Completion Report**

Spud Date: April 10, 2019

OTC Prod. Unit No.: 049-226305

Drilling Finished Date: April 28, 2019

1st Prod Date: September 20, 2019

Completion Date: August 19, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LANG 6-29-32XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 29 3N 4W  
SW NE NW NE  
524 FNL 1758 FEL of 1/4 SEC  
Derrick Elevation: 1148 Ground Elevation: 1120

First Sales Date: 9/20/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691340	

Increased Density	
Order No	
690291	
690292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1500		460	SURFACE
PRODUCTION	5 1/2	23	P-110	20325		2585	1494

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20347**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2019	WOODFORD	205	50	1748	8527	4206	FLOWING	2636	30/64	2220

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
691339	MULTIUNIT
592945	640
581999	640

**Perforated Intervals**

From	To
14544	20177

**Acid Volumes**

1144 BBLS 15% HCl & 1157 BBLS 6% HCl & 1.5% HF
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**Fracture Treatments**

300,673 BBLS FLUID & 11,124,560 LBS OF SAND
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Formation	Top
WOODFORD	14405

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

**Lateral Holes**

Sec: 32 TWP: 3N RGE: 4W County: NOT DENOTED

NE SE NW NE

701 FNL 1638 FEL of 1/4 SEC

Depth of Deviation: 14135 Radius of Turn: 402 Direction: 180 Total Length: 5803

Measured Total Depth: 20347 True Vertical Depth: 14565 End Pt. Location From Release, Unit or Property Line: 701

**FOR COMMISSION USE ONLY**

Status: Accepted

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