

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049252480000

Completion Report

Spud Date: February 25, 2019

OTC Prod. Unit No.: 049-226307

Drilling Finished Date: March 27, 2019

1st Prod Date: September 20, 2019

Completion Date: August 26, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LANG 11-20-29-32XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 20 3N 4W
 SW NW NW SE
 2164 FSL 2330 FEL of 1/4 SEC
 Derrick Elevation: 1162 Ground Elevation: 1137

First Sales Date: 9/20/2019

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691348	

Increased Density	
Order No	
690290	
690291	
690292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1519		460	SURFACE
PRODUCTION	5 1/2	23	P-100 ICY	23008		2575	8278

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23008

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2019	SYCAMORE	1070	49	3564	3331	2334	FLOWING	2575	28/64	2742

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352 SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
691347	MULTIUNIT
604249	640
592945	640
581999	640

Perforated Intervals

From	To
14459	22838

Acid Volumes

2312 BBLS 15% HCl

Fracture Treatments

496,253 BBLS FLUID & 16,826,804 LBS OF SAND

Formation	Top
SYCAMORE	14166

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

NE SW NW NE

702 FNL 2272 FEL of 1/4 SEC

Depth of Deviation: 14016 Radius of Turn: 264 Direction: 176 Total Length: 8549

Measured Total Depth: 23008 True Vertical Depth: 14357 End Pt. Location From Release, Unit or Property Line: 702

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1143875

Status: Accepted