Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251840000

Completion Report

Spud Date: April 05, 2018

OTC Prod. Unit No.: 017-224025-0-0000

Drilling Finished Date: April 23, 2018

1st Prod Date: August 14, 2018

Amended

Completion Date: July 28, 2018

Amend Reason: OCC CORRECTION - CORRECT GOR CALCULATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JD HOPPINSCOTCH 3-32H

Purchaser/Measurer: XEC

Location: CANADIAN 32 11N 7W
NW NW NE NE
290 FNL 1182 FEL of 1/4 SEC
Latitude: 35.390910536 Longitude: -97.958587287
Derrick Elevation: 1342 Ground Elevation: 1322

First Sales Date: 08/14/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
687868

Increased Density
Order No
676668

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1514	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10173	5000	1170	3560
PRODUCTION	5 1/2	23	P-110	15894	9000	1990	6868

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15894

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 04, 2018	WOODFORD	39	51.3	1418	36358	1284	FLOWING	2438	36/64	1315

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 315WDFD Class: GAS

Spacing Orders	
Order No	**Unit Size**
674891	640

Perforated Intervals	
From	**To**
11230	15855

Acid Volumes
NONE

Fracture Treatments
12,972,156 GALLONS FLUID 11,992,802 POUNDS PROPPANT

Formation	Top
WOODFORD	11220

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

DEEPEST TVD @ 11240.04'

Lateral Holes

Sec: 32 TWP: 11N RGE: 7W County: CANADIAN

SW SW SE SE

150 FSL 1037 FEL of 1/4 SEC

Depth of Deviation: 10492 Radius of Turn: 663 Direction: 182 Total Length: 4360

Measured Total Depth: 15894 True Vertical Depth: 11240 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1140255

Status: Accepted