

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251850000

Completion Report

Spud Date: April 09, 2018

OTC Prod. Unit No.: 017-224026-0-0000

Drilling Finished Date: April 30, 2018

1st Prod Date: August 14, 2018

Amended

Completion Date: July 21, 2018

Amend Reason: OCC CORRECTION - CORRECT GOR CALCULATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JD HOPPINS COTCH 4-32H

Purchaser/Measurer: XEC

Location: CANADIAN 32 11N 7W
NE NW NE NE
270 FNL 932 FEL of 1/4 SEC
Latitude: 35.390966585 Longitude: -97.957748458
Derrick Elevation: 1340 Ground Elevation: 1320

First Sales Date: 08/17/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687870		676668	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1521	2500	1019	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10165	5000	1196	6208
PRODUCTION	5 1/2	23	P-110	15996	9000	1850	7504

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15996

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 04, 2018	WOODFORD	78	52.5	1416	18153	1302	FLOWING	3907	36/64	1310

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 315WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
674891	640

Perforated Intervals

From	To
11086	15960

Acid Volumes

NONE

Fracture Treatments

12,652,810 GALLONS FLUID 12,045,196 POUNDS PROPPANT
--

Formation	Top
WOODFORD	11076

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DEEPEST TVD DEPTH @ 11219.99'

Lateral Holes

Sec: 32 TWP: 11N RGE: 7W County: CANADIAN

SW SE SE SE

150 FSL 392 FEL of 1/4 SEC

Depth of Deviation: 10611 Radius of Turn: 468 Direction: 177 Total Length: 4650

Measured Total Depth: 15996 True Vertical Depth: 11220 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1140262

Status: Accepted

8-17-2018

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35017251850000

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Initial Test Data

9-4-18

319 WAB

3902 PSI

July 11, 2019

EZ

1 of 2

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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