

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247660001

**Completion Report**

Spud Date: May 24, 2018

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: August 24, 2018

1st Prod Date: October 08, 2018

Completion Date: September 29, 2018

**Amended**

Amend Reason: OCC CORRECTION - UPDATE OTC PROD UNIT NUMBERS AND  
CORRECT BHL COUNTY

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LINCOLN 1-24-25WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 14 8N 12E  
SW SE SE SE  
200 FSL 530 FEL of 1/4 SEC  
Latitude: 35.1602778 Longitude: -96.0025  
Derrick Elevation: 697 Ground Elevation: 672

First Sales Date: 10/8/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694703		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9 5/8	40	BTC	502		170	SURFACE
PRODUCTION	5 1/2	17	P110	15307		2065	412

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15354**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2018	WOODFORD			1071		3515	FLOWING	1552	20	446

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
671206	640
670971	640
694702	MULTIUNIT

Perforated Intervals	
From	To
5144	15202

Acid Volumes	
1212 BBLS 15% HCL ACID	

Fracture Treatments	
291,018 BBLS FLUID 7,734,335 LBS PROPPANT	

Formation	Top
WAPUNUCKA	3694
UNION VALLEY	3889
CANEY	4617
MAYES	4872
WOODFORD	5118

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - PUN INCLUDES 063-224323-0-0000; 121-224323-0-0000

<b>Lateral Holes</b>
Sec: 25 TWP: 8N RGE: 12E County: PITTSBURG  SE SW SW SW  63 FSL 394 FWL of 1/4 SEC  Depth of Deviation: 4328 Radius of Turn: 616 Direction: 178 Total Length: 10058  Measured Total Depth: 15354 True Vertical Depth: 5089 End Pt. Location From Release, Unit or Property Line: 63

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1140908

10/8/2018

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

Form 1002A

**1002A**  
**Addendum**

API No.: 063247660001

Completion Report

Spud Date: May 24, 2018

OTC Prod. Unit No.: 063-224323-0-0000

Drilling Finished Date: August 24, 2018

1st Prod Date: October 08, 2018

Completion Date: September 29, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN 1-24-25WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 14 8N 12E  
SW SE SE SE  
200 FSL 530 FEL of 1/4 SEC  
Latitude: 35.1602778 Longitude: -96.0025  
Derrick Elevation: 697 Ground Elevation: 672

First Sales Date: 10/8/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Multiunit

Sec. 14 (SL): 0

Sec. 24

: 49.4233% 224323 I

Sec. 25

: 50.5767% 224323A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
694703	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9 5/8	40	BTC	502		170	SURFACE
PRODUCTION	5 1/2	17	P110	15307		2065	412

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15354

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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September 17, 2019

1 of 2

E2  
E2

10-18-18

319 WDFD

1552 PSI

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2018	WOODFORD			1071		3515	FLOWING	1552	20	446

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
671206 (24)	640 (H) ✓
670971 (25)	640 (H) ✓
694702	MULTIUNIT ✓

#### Perforated Intervals

From	To
5144	15202

#### Acid Volumes

1212 BBLS 15% HCL ACID

#### Fracture Treatments

291,018 BBLS FLUID  
7,734,335 LBS PROPPANT

Formation	Top
WAPUNUCKA	3694
UNION VALLEY	3889
CANEY	4617
MAYES	4872
WOODFORD	5118

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 25 TWP: 8N RGE: 12E County: HUGHES

SE SW SW SW

63 FSL 394 FWL of 1/4 SEC

Depth of Deviation: 4328 Radius of Turn: 616 Direction: 178 Total Length: 10058

Measured Total Depth: 15354 True Vertical Depth: 5089 End Pt. Location From Release, Unit or Property Line: 63

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