

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017251830000

**Completion Report**

Spud Date: March 24, 2018

OTC Prod. Unit No.: 017-224024-0-0000

Drilling Finished Date: May 02, 2018

1st Prod Date: August 15, 2018

Completion Date: August 07, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JD HOPPINS COTCH 2-32H

Purchaser/Measurer: XEC

Location: CANADIAN 32 11N 7W  
NW NW NE NE  
310 FNL 1182 FEL of 1/4 SEC  
Latitude: 35.390855688 Longitude: -97.958587313  
Derrick Elevation: 1342 Ground Elevation: 1322

First Sales Date: 08/15/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687867		676668	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1512	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10219	5000	1190	3500
PRODUCTION	5 1/2	23	P-110	16065	9000	2040	7045

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16073**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2018	WOODFORD	105	50.5	914	8704	168	FLOWING	2578	40/64	1106

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 315WDFD
Class: OIL	

<b>Spacing Orders</b>	<b>Perforated Intervals</b>								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">674891</td> <td style="text-align: center;">640</td> </tr> </table>	Order No	Unit Size	674891	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">11178</td> <td style="text-align: center;">15960</td> </tr> </table>	From	To	11178	15960
Order No	Unit Size								
674891	640								
From	To								
11178	15960								

<b>Acid Volumes</b>	<b>Fracture Treatments</b>
NONE	12,271,041 GALLONS FLUID 11,560,709 POUNDS PROPPANT

Formation	Top
WOODFORD	11168

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
DEEPEST TVD @ 11270.75'

<b>Lateral Holes</b>
Sec: 32 TWP: 11N RGE: 7W County: CANADIAN  SW SE SW SE  131 FSL 1665 FEL of 1/4 SEC  Depth of Deviation: 10679 Radius of Turn: 482 Direction: 182 Total Length: 4636  Measured Total Depth: 16073 True Vertical Depth: 11271 End Pt. Location From Release, Unit or Property Line: 131

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1140254