

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251710000

Completion Report

Spud Date: May 12, 2018

OTC Prod. Unit No.: 017224086

Drilling Finished Date: June 09, 2018

1st Prod Date: July 24, 2018

Amended

Completion Date: July 14, 2018

Amend Reason: OCC CORRECTION - CORRECT GOR CALCULATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RED CLOUD 13-12N-8W 2WH

Purchaser/Measurer: ANCOVA

Location: CANADIAN 13 12N 8W
SE SW SW SW
283 FSL 340 FWL of 1/4 SEC
Latitude: 35.508731 Longitude: -98.006558
Derrick Elevation: 1429 Ground Elevation: 1403

First Sales Date: 7/24/18

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688470		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.78	X42	105			SURFACE
SURFACE	13.375	54.5	J55BTC	1484		875	SURFACE
INTERMEDIATE	9.625	40	P110IC BTC	9653		1810	1475
PRODUCTION	5.5	23	P110ICY	15808		1895	6775

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15848

Packer	
Depth	Brand & Type
11059	ARROWSET 1-X PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2018	WOODFORD	151	53.5	2080	13774	1699	FLOWING	1125	64/64	550

Completion and Test Data by Producing Formation					
Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
586385	640	11257		15680	
Acid Volumes		Fracture Treatments			
NONE		330,054 BBLs FLUID 13,693,540 POUNDS PROPPANT			

Formation	Top
WOODFORD	11110

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 13 TWP: 12N RGE: 8W County: CANADIAN NE NE NW NW 62 FNL 1064 FWL of 1/4 SEC Depth of Deviation: 10388 Radius of Turn: 598 Direction: 3 Total Length: 4521 Measured Total Depth: 15848 True Vertical Depth: 10701 End Pt. Location From Release, Unit or Property Line: 62

FOR COMMISSION USE ONLY	
Status: Accepted	1140268