

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238490001

Completion Report

Spud Date: October 16, 2017

OTC Prod. Unit No.: 011-222979-0-0000

Drilling Finished Date: January 05, 2018

1st Prod Date: February 05, 2018

Amended

Completion Date: January 30, 2018

Amend Reason: OCC CORRECTION - CORRECT GOR CALCULATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BELTBUSTER 19-14N-12W 1H

Purchaser/Measurer: ENABLE

Location: BLAINE 19 14N 12W
NW NW NW NW
270 FNL 225 FWL of 1/4 SEC
Latitude: 35.6808882 Longitude: -98.524549761
Derrick Elevation: 1658 Ground Elevation: 1632

First Sales Date: 2/8/2018

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
678437

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1475		875	SURFACE
INTERMEDIATE	9 5/8	40	P110IC	10470		2110	8509
PRODUCTION	5 1/2	23	P110ICY	17711		2895	3491

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17751

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 15, 2018	MISSISSIPPIAN	67	54	12752	190328	1264	FLOWING	4900	24	5100

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>655726</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	655726	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>12969</td> <td>17592</td> </tr> </table>		Perforated Intervals		From	To	12969	17592
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Formation	Top
MISSISSIPPIAN	11661

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - OPERATOR CONFIRMED GAS PRODUCTION VALUE

Lateral Holes
Sec: 19 TWP: 14N RGE: 12W County: BLAINE SE SW SW SW 78 FSL 399 FWL of 1/4 SEC Depth of Deviation: 12319 Radius of Turn: 559 Direction: 178 Total Length: 4554 Measured Total Depth: 17751 True Vertical Depth: 13129 End Pt. Location From Release, Unit or Property Line: 78

FOR COMMISSION USE ONLY	
Status: Accepted	1138690

02/08/18

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

GOR

API 011/23849/0001

API No.: [REDACTED]

OTC Prod. Unit No.: 011222979 00000

222979

Completion Report

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~~011222979 00000~~
Sec 19: A:222979 I

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Initial Test Data

2-15-18 359 mssp 4900psi

July 11, 2019

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1 of 2

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