

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251830000

Completion Report

Spud Date: March 24, 2018

OTC Prod. Unit No.: 017-224024-0-0000

Drilling Finished Date: May 02, 2018

1st Prod Date: August 15, 2018

Amended

Completion Date: August 07, 2018

Amend Reason: OCC CORRECTION - CORRECT GOR CALCULATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JD HOPPINS COTCH 2-32H

Purchaser/Measurer: XEC

Location: CANADIAN 32 11N 7W
NW NW NE NE
310 FNL 1182 FEL of 1/4 SEC
Latitude: 35.390855688 Longitude: -97.958587313
Derrick Elevation: 1342 Ground Elevation: 1322

First Sales Date: 08/15/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687867		676668	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1512	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10219	5000	1190	3500
PRODUCTION	5 1/2	23	P-110	16065	9000	2040	7045

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16073

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2018	WOODFORD	105	50.5	914	8704	168	FLOWING	2578	40/64	1106

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 315WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
674891	640

Perforated Intervals

From	To
11178	15960

Acid Volumes

NONE

Fracture Treatments

12,271,041 GALLONS FLUID 11,560,709 POUNDS PROPPANT

Formation	Top
WOODFORD	11168

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DEEPEST TVD @ 11270.75'

Lateral Holes

Sec: 32 TWP: 11N RGE: 7W County: CANADIAN

SW SE SW SE

131 FSL 1665 FEL of 1/4 SEC

Depth of Deviation: 10679 Radius of Turn: 482 Direction: 182 Total Length: 4636

Measured Total Depth: 16073 True Vertical Depth: 11271 End Pt. Location From Release, Unit or Property Line: 131

FOR COMMISSION USE ONLY

1140254

Status: Accepted