

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017251840000

**Completion Report**

Spud Date: April 05, 2018

OTC Prod. Unit No.: 017-224025-0-0000

Drilling Finished Date: April 23, 2018

1st Prod Date: August 14, 2018

Completion Date: July 28, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JD HOPPINS COTCH 3-32H

Purchaser/Measurer: XEC

Location: CANADIAN 32 11N 7W  
NW NW NE NE  
290 FNL 1182 FEL of 1/4 SEC  
Latitude: 35.390910536 Longitude: -97.958587287  
Derrick Elevation: 1342 Ground Elevation: 1322

First Sales Date: 08/14/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687868		676668	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1514	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10173	5000	1170	3560
PRODUCTION	5 1/2	23	P-110	15894	9000	1990	6868

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15894**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 04, 2018	WOODFORD	39	51.3	1418	36358	1284	FLOWING	2438	36/64	1315

Completion and Test Data by Producing Formation					
Formation Name: WOODFORD		Code: 315WDFD		Class: GAS	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
674891	640	11230		15855	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
NONE		12,972,156 GALLONS FLUID 11,992,802 POUNDS PROPPANT			

Formation	Top
WOODFORD	11220

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
DEEPEST TVD @ 11240.04'

Lateral Holes
Sec: 32 TWP: 11N RGE: 7W County: CANADIAN  SW SW SE SE  150 FSL 1037 FEL of 1/4 SEC  Depth of Deviation: 10492 Radius of Turn: 663 Direction: 182 Total Length: 4360  Measured Total Depth: 15894 True Vertical Depth: 11240 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY	
Status: Accepted	1140255