

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045227420001

**Completion Report**

Spud Date: April 04, 2008

OTC Prod. Unit No.: 045-125121-0-0000

Drilling Finished Date: April 16, 2008

**Amended**

1st Prod Date: October 28, 2008

Amend Reason: TEST OSWEGO

Completion Date: May 27, 2008

Recomplete Date: November 01, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: TRACEY COLE 1-27

Purchaser/Measurer: DCP

Location: ELLIS 27 23N 24W  
NW SE NW NE  
1790 FSL 765 FWL of 1/4 SEC  
Latitude: 36.26507 Longitude: -99.45166  
Derrick Elevation: 2389 Ground Elevation: 2376

First Sales Date:

Operator: RKK PRODUCTION COMPANY 17184  
PO BOX 295  
5501 STEWART DRIVE  
MUSTANG, OK 73064-0295

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	552093		There are no Increased Density records to display.	
	Commingled	723850			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			63			SURFACE
SURFACE	8 5/8	24	J-55	1515		505	SURFACE
PRODUCTION	4.5	11.6	N-80	8652		365	7130

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8700**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7225	BAKER DOUBLE GRIP MODEL R-2	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2021	OSWEGO						SWAB		64/64	
Nov 01, 2021	MORROW SAND			20		1	FLOWING		64/64	60

#### Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: DRY

##### Spacing Orders

Order No	Unit Size
203369	640

##### Perforated Intervals

From	To
7201	7205

##### Acid Volumes

500 GALLONS 15%
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##### Fracture Treatments

NONE
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Formation Name: MORROW SAND

Code: 402MWSD

Class: GAS

##### Spacing Orders

Order No	Unit Size
45804	640

##### Perforated Intervals

From	To
8462	8470

##### Acid Volumes

NONE
------

##### Fracture Treatments

NONE
------

Formation	Top
COTTAGE GROVE	6262
MARMATON	7153
OSWEGO	7422
MORROW SHALE	8142
MORROW SAND	8426

Were open hole logs run? Yes

Date last log run: April 14, 2008

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1147500

Status: Accepted

JAPI  
NO3504522742

OTC PROD

UNIT NO. 23500105716

045-125121-0-0009 OCCentralProcessing@OCC.OK.GOV

P.O. Box 52000

Oklahoma City, OK 73152-2000

405-521-2331

OKLAHOMA  
Corporation  
Commission

RECEIVED

JAN 27 2022

8 ORIGINAL  
8 AMENDED (Reason)

Test Oswego

Rule 165:10-3-25

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Ellis SEC 27 TWP 23N RGE 24W

LEASE NAME Tracey Cole

WELL NO. 1

NW 1/4 SE 1/4 NW 1/4 NE 1/4 FSL 1790 FWL 765

ELEVATION 2389 Ground 2376 Latitude 362650.7

OPERATOR NAME RKK Production Company

ADDRESS PO Box 295

CITY Mustang STATE OK ZIP 73064

SPUD DATE 4/4/08

DRLG FINISHED DATE 4/16/08

DATE OF WELL COMPLETION 5/27/08

1st PROD DATE 10/28/08

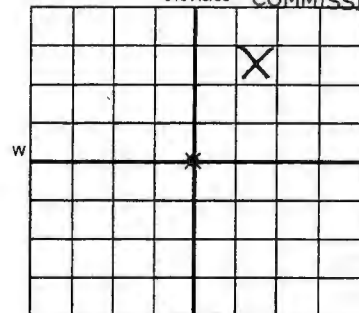
RECOMP DATE 11/1/21

Longitude -994516.6

OTC / OCC OPERATOR NO. 17184

OKLAHOMA CORPORATION  
COMMISSION

640 Acres



LOCATE WELL

## COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
LOCATION EXCEPTION ORDER NO. 552093/723850  
MULTIUNIT ORDER NO.  
INCREASED DENSITY ORDER NO.

## CASING &amp; CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			63			Surface
SURFACE	8 5/8	24	J55	1515		505	Surface
INTERMEDIATE							
PRODUCTION	4.5"	11.6	N80	8652		365	7130
LINER							

PACKER @ 7225 BRAND & TYPE Baker Double Grip PLUG @ TYPE PLUG @ TYPE TOTAL  
PACKER @ BRAND & TYPE Model R2 PLUG @ TYPE PLUG @ TYPE DEPTH 8700

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION 4040SWG 402MWSD

FORMATION	Oswego	Morrow sand			No Frac
SPACING & SPACING	203369 (640)	45804 (640)			
ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Gas			
	7201-7205	8462-8470			
PERFORATED INTERVALS					
ACID/VOLUME	500 gal 15%	No			
FRACTURE TREATMENT (Fluids/Prop Amounts)	No	No			

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

DCP

First Sales Date

## INITIAL TEST DATA

INITIAL TEST DATE	10-29-21	11-1-21			
OIL-BBL/DAY	0	0			
OIL-GRAVITY (API)					
GAS-MCF/DAY	0	20			
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	0	1			
PUMPING OR FLOWING	Swab	Flowing Plunger			
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE	64/64	64/64			
FLOW TUBING PRESSURE		60			

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Gary Craighead

NAME (PRINT OR TYPE)

1/21/22 4053762223  
DATE PHONE NUMBERPO Box 295  
ADDRESSMustang  
CITYOK 73064  
STATE ZIPrkkproduction@cox.net  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

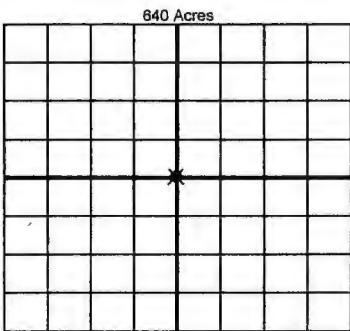
LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
Cottage Grove	6262
Marmaton	7153
Oswego	7422
Morrow Shale	8142
Morrow Sand	8426

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	4/14/2008
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

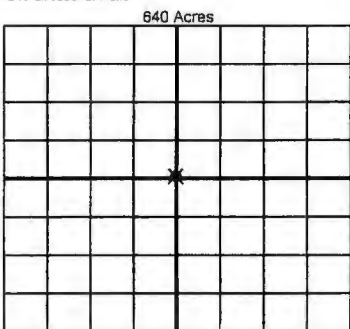
Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

API  
NO 3504522742  
OTC PROD  
UNIT NO 22500105716  
045-125121-0-0000

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405-521-2331  
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COMPLETION REPORT

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☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

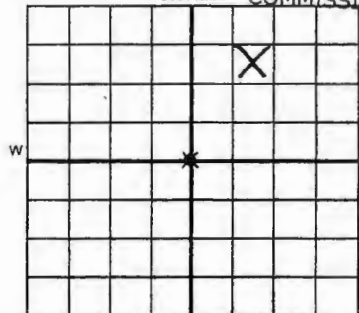
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COUNTY Ellis SEC 27 TWP 23N RGE 24W  
LEASE NAME Tracey Cole WELL NO. 1 1st PROD DATE 10/28/08  
NW 1/4 SE 1/4 NW 1/4 NE 1/4 FSL 1790 FWL 765 RECOMP DATE 11/1/21  
ELEVATION Derrick FL 2389 Ground 2376 Latitude 362650.7 Longitude -994516.6  
OPERATOR NAME RKK Production Company OTC / OCC OPERATOR NO. 17184  
ADDRESS PO Box 295  
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OKLAHOMA CORPORATION  
COMMISSION

640 Acres



LOCATE WELL

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☐ MULTIPLE ZONE  
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CITY

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NAME (PRINT OR TYPE)  
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STATE ZIP

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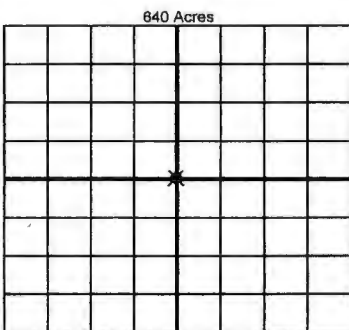
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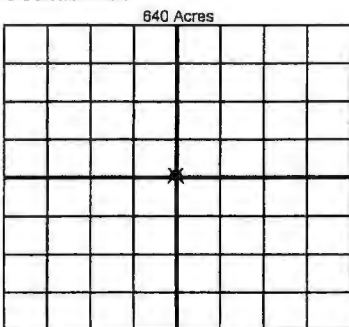
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SEC	TWP	RGE	COUNTY
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Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			