

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242700000

**Completion Report**

Spud Date: July 31, 2021

OTC Prod. Unit No.: 011-227405-0-0000

Drilling Finished Date: August 16, 2021

1st Prod Date: September 24, 2021

Completion Date: September 22, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BROWNING 4-21-16XHM

Purchaser/Measurer: ENABLE MIDSTREAM  
PARTNERS

First Sales Date: 9/24/2021

Location: BLAINE 28 16N 10W  
NE NE NW NE  
295 FNL 1595 FEL of 1/4 SEC  
Latitude: 35.840236 Longitude: -98.265831  
Derrick Elevation: 1294 Ground Elevation: 1264

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723367		721773	
	Commingled			721774	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110			
SURFACE	13.38	55	J-55	1516		930	SURFACE
INTERMEDIATE	9.63	40	P-110	8770		890	30
PRODUCTION	5.5	23	P-110	20054		2420	7525

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20055**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2021	MISSISSIPPI LIME	40	45	186	4460	3206	FLOWING	1600	28	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
586637	640	10103	14945
590932	640	14982	19974
723368	MULTIUNIT		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		408,023 BARRELS FRAC FLUID 18,925,509 POUNDS OF SAND	

Formation	Top
MISSISSIPPI LIME	10103

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 16 TWP: 16N RGE: 10W County: BLAINE  NW   NW   NE   NE  187 FNL   1130 FEL of 1/4 SEC  Depth of Deviation: 9530 Radius of Turn: 615 Direction: 359 Total Length: 9952  Measured Total Depth: 20055 True Vertical Depth: 9723   End Pt. Location From Release, Unit or Property Line: 187

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<div>Status: Accepted</div> <div>1147082</div>