

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242510000

**Completion Report**

Spud Date: January 04, 2021

OTC Prod. Unit No.: 011-227546-0-0000

Drilling Finished Date: February 26, 2021

1st Prod Date: December 24, 2021

Completion Date: December 24, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DICKSON 21\_16-15N-10W 5HX

Purchaser/Measurer: ENLINK

Location: BLAINE 21 15N 10W  
NE SE SE SW  
345 FSL 2513 FWL of 1/4 SEC  
Latitude: 35.7551678 Longitude: -98.26940918  
Derrick Elevation: 1548 Ground Elevation: 1522

First Sales Date: 12/24/2021

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722859		715459	
	Commingled			715460	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	609		365	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9556		330	4775
PRODUCTION	6"	24.5#	P-110	21389		1530	4272

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21397**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		9446	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2022	ALL ZONES PRODUCING	798	46	2155	2701	1951	FLOWING	1003	26/64	1934

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
646869		640		11100		16152			
722855		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				411,830 BARRELS FRAC FLUID					
				33,130,810 POUNDS PROPPANT					

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
654955	640	16152	21219		
722855	MULTIUNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		FRAC'D WITH MISSISSIPPI LIME			

Formation	Top
MISSISSIPPI LIME	10510

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: SIDETRACKED DUE TO DEBRIS IN HOLE, WHIPSTOCK SET AT 9428'

Other Remarks
There are no Other Remarks.

Lateral Holes
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Sec: 16 TWP: 15N RGE: 10W County: BLAINE

NW NE NE NE

51 FNL 459 FEL of 1/4 SEC

Depth of Deviation: 10630 Radius of Turn: 211 Direction: 355 Total Length: 10556

Measured Total Depth: 21397 True Vertical Depth: 10644 End Pt. Location From Release, Unit or Property Line: 51

## FOR COMMISSION USE ONLY

1147234

Status: Accepted