Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017256960000

OTC Prod. Unit No.: 017-227613-0-0000

Completion Report

Spud Date: September 03, 2021

Drilling Finished Date: November 01, 2021

1st Prod Date: December 23, 2021

Completion Date: December 20, 2021

Drill Type: HORIZONTAL HOLE

Well Name: ELMENHORST 1-12-11N-7W 3MHX

Location: CANADIAN 36 12N 7W SE SE SW SW 318 FSL 1285 FWL of 1/4 SEC Latitude: 35.465329 Longitude: -97.896992 Derrick Elevation: 1388 Ground Elevation: 1361

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220 Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 12/26/2021

Completion Type		Location Exception					Increased Density					
Х	Single Zone	Order No					Order No					
	Multiple Zone	723960					719243					
	Commingled		719212									
		sing and	d Ceme	ent								
		Туре	Size	Weight	Gra	ade	Feet	PSI	SAX	Top of CMT		
		CONDUCTOR	20	54	JS	55	80					

	SURFACE PRODUCTION			36 20	J55 P110-ICY	1474 17529		405 1565		SURFACE 4579	
Liner											
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept										
	There are no Liner records to display.										

Total Depth: 18064

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Dec 28, 2021 MISSISSIPPI LIME 68 47.9 158 2308 2594 PUMPING 2732 38/64 Completion and Test Data by Producing Formation Formation Name: MISSISSISPIPI LIME Code: 351MSSLM Class: OIL Spacing Orders Order No Unit Size 139291 640 10277 17481 Acid Volumes There are no Acid Volume records to display. Terature Treatments 18.006,261 GALLONS FRAC FLUID 19.393,204 POUNDS PROPPANT	Test Date	Test Date Formation Oil BBL/I		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Formation Name: MISSISSIPPI LIME Code: 351MSSLM Class: OIL Spacing Orders Perforated Intervals 1 139291 640 1 10277 17481 492907 640 1 10277 17481 723958 MULTIUNIT Fracture Treatments 1 1 Acid Volumes Fracture Treatments 1 1 9 There are no Acid Volume records to display. Fracture Treatments 1 1 9 9 0 <td< td=""><td>Dec 28, 2021</td><td>MISSISSIPPI LIME</td><td>68</td><td>47.9</td><td>158</td><td>2308</td><td>2594</td><td>PUMPING</td><td>2732</td><td>38/64</td><td>3215</td></td<>	Dec 28, 2021	MISSISSIPPI LIME	68	47.9	158	2308	2594	PUMPING	2732	38/64	3215
Spacing Orders Image: marked state in the state in			Со	mpletion and	Test Data I	by Producing F	ormation				
Order No Unit Size From To 139291 640 10277 17481 492907 640 10277 17481 723958 MULTIUNIT Fracture Treatments 18.006,261 GALLONS FRAC FLUID There are no Acid Volume records to display. 18.006,261 GALLONS FRAC FLUID 19,939,204 POUNDS PROPPANT Formation Top Were open hole logs run? No Date last log run: MISSISSIPPI LIME 9658 Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes		Formation Name: MISS	ISSIPPI LIME	E	Code: 35	51MSSLM	С	lass: OIL			
139291 640 139297 640 10277 17481 11006,261 GALLONS FRAC FLUID 19,939,204 POUNDS PROPPANT 19,939,204 POUNDS PROPPANT Date last log run? No Date last log run? Were unusual drilling circumstances encountered? No Explanation: Dther Remarks There are no Other Remarks. Lateral Holes		Spacing Orders				Perforated I	ntervals				
492907 640 723958 MULTIUNIT Acid Volumes Fracture Treatments 18,006,261 GALLONS FRAC FLUID 19,939,204 POUNDS PROPPANT Formation Top WISSISSIPPI LIME 9658 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks.	Orde	r No l	Jnit Size		Fror	n	1	Го			
Top Were open hole logs run? No MISSISSIPPI LIME 9658 Other Remarks Were unusual drilling circumstances encountered? No Explanation: Lateral Holes	1392	291	640		10277 17481						
Acid Volumes Fracture Treatments There are no Acid Volume records to display. 18,006,261 GALLONS FRAC FLUID 19,939,204 POUNDS PROPPANT 19,939,204 POUNDS PROPPANT Formation Top Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes	4929	907	640								
There are no Acid Volume records to display. 18,006,261 GALLONS FRAC FLUID 19,939,204 POUNDS PROPPANT Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:	7239	958 M	ULTIUNIT								
19,939,204 POUNDS PROPPANT Formation Top Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:		Acid Volumes				Fracture Tre	atments				
MISSISSIPPI LIME 9658 Date last log run: Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:	There a	re no Acid Volume records	s to display.		18,0 19,9	06,261 GALLON 939,204 POUND					
MISSISSIPPI LIME 9658 Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks. Lateral Holes	Formation		г	Гор	v	Vere open hole I	ogs run? No	I			
Explanation: Dther Remarks There are no Other Remarks. Lateral Holes	MISSISSIPPI L	IME					-				
There are no Other Remarks. Lateral Holes			-				lling circums	tances encou	untered? No		
There are no Other Remarks. Lateral Holes											
Lateral Holes	Other Remark	s									
	There are no O	ther Remarks.									
					Lateral H	loles					
Sec: 12 TWP: 11N RGE: 7W County: CANADIAN	Sec: 12 TWP: 2	11N RGE: 7W County: CA	NADIAN								

SE SW SW NW

2624 FSL 423 FWL of 1/4 SEC

Depth of Deviation: 9314 Radius of Turn: 567 Direction: 178 Total Length: 7204

Measured Total Depth: 18064 True Vertical Depth: 10071 End Pt. Location From Release, Unit or Property Line: 423

FOR COMMISSION USE ONLY

Status: Accepted

1147438