

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256950001

Completion Report

Spud Date: September 01, 2021

OTC Prod. Unit No.: 017-227612-0-0000

Drilling Finished Date: November 13, 2021

1st Prod Date: December 23, 2021

Completion Date: December 20, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ELMENHORST 1-12-11N-7W 2MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 36 12N 7W
SE SE SW SW
317 FSL 1305 FWL of 1/4 SEC
Latitude: 35.465328 Longitude: -97.896925
Derrick Elevation: 1387 Ground Elevation: 1361

First Sales Date: 12/30/2021

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723959		719243	
	Commingled			719212	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	1495		405	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	16553		1505	4557

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17125

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2021	MISSISSIPPI LIME	60	46.3	150	2500	2038	PUMPING	2000	48/64	2714

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
139291		640		10116			16518		
492907		640							
723957		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				16,092,510 GALLONS FRAC FLUID 18,126,000 POUNDS PROPPANT					

Formation	Top
MISSISSIPPI LIME	9686

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 12 TWP: 11N RGE: 7W County: CANADIAN SE NE SE NW 1882 FNL 2399 FWL of 1/4 SEC Depth of Deviation: 9126 Radius of Turn: 167 Direction: 181 Total Length: 6402 Measured Total Depth: 17125 True Vertical Depth: 9881 End Pt. Location From Release, Unit or Property Line: 1882

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<div>Status: Accepted</div> <div>1147437</div>