

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236520001

Completion Report

Spud Date: September 24, 2016

OTC Prod. Unit No.: 011-227597-0-0000

Drilling Finished Date: December 15, 2016

1st Prod Date: December 16, 2021

Amended

Completion Date: December 12, 2021

Amend Reason: SHOW COMPLETION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BINDER 1-13H

Purchaser/Measurer: ENABLE MIDSTREAM
PARTNERS

First Sales Date: 12/16/2021

Location: BLAINE 12 16N 11W
NE SW SW SW
566 FSL 394 FWL of 1/4 SEC
Latitude: 35.871581 Longitude: -98.329229
Derrick Elevation: 1525 Ground Elevation: 1495

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
723833

Increased Density
Order No
657859

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	110			SURFACE
SURFACE	13 3/8	55	J-55	1475		805	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8929		990	4767
PRODUCTION	5 1/2	23	P-110	16233		1815	7632

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16245

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2022	WOODFORD	97	44	217	2237	1836	FLOWING	2070	64	200

Completion and Test Data by Producing Formation															
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>597601</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	597601	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>11186</td> <td>16047</td> </tr> </table>		Perforated Intervals		From	To	11186	16047
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Formation	Top
WOODFORD	11185

Were open hole logs run? Yes
Date last log run: December 08, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 13 TWP: 16N RGE: 11W County: BLAINE SW SE SW SW 49 FSL 686 FWL of 1/4 SEC Depth of Deviation: 10273 Radius of Turn: 1133 Direction: 181 Total Length: 5059 Measured Total Depth: 16245 True Vertical Depth: 10944 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY	
Status: Accepted	1147472