

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35033210990002

Completion Report

Spud Date: December 01, 2009

OTC Prod. Unit No.:

Drilling Finished Date: December 09, 2009

Amended

1st Prod Date: January 20, 2010

Amend Reason: RECLASSIFY AFTER TESTING ON PUMP AS DRY

Completion Date: December 15, 2009

Recomplete Date: March 15, 2022

Drill Type: STRAIGHT HOLE

Well Name: G G PRIDDY 21

Purchaser/Measurer:

Location: COTTON 3 2S 10W
NE SW SW SW
636 FSL 458 FWL of 1/4 SEC
Latitude: 34.4083768 Longitude: -98.2404587
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: E4 PRODUCTION LLC 24053

274255 E 1800 RD
COMANCHE, OK 73529-7100

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		C	167		125	SURFACE
PRODUCTION	4 1/2		C	2350		150	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2410

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2022	PRIDDY					2	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: PRIDDY

Code: 406PRDD

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2260

2268

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
KEYS	2225
PRIDDY	2260
ZYPSIE	2300

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - PER THE OPERATOR THE WELL ONLY PUMPS SALTWATER.

FOR COMMISSION USE ONLY

Status: Accepted

1147581

API NO. 03321099
OTC PROD.
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-621-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

RECEIVED

DEC 27 2021

Form 1002A
Rev. 2021

ORIGINAL
AMENDED (Reason) *Reclassify to Dry*

Rule 165-10-3-25

COMPLETION REPORT

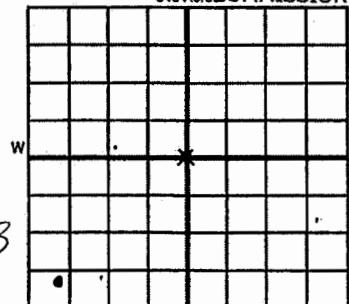
TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Cotton SEC 03 TWP 2S RGE 10W
LEASE NAME GG Priddy WELL NO. 21
NE 1/4 SW 1/4 SW 1/4 SW 1/4 FSL 636 FWL 458
ELEVATION Derrick FL Ground Latitude Longitude
OPERATOR NAME E4 PRODUCTION LLC OTC/OCC OPERATOR NO. 437743-24053
ADDRESS 274255 E. 1800 RD
CITY COMANCHE STATE OK ZIP 73529

SPUD DATE 12/01/09
DRLG FINISHED DATE 12/09/09
DATE OF WELL COMPLETION 12/15/09
1st PROD DATE 1/20/2010
RECOMP DATE -

OKLAHOMA CORPORATION
640 Acres COMMISSION



COMPLETION TYPE
☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF GMT
CONDUCTOR							
SURFACE	8 5/8		C	167		125	SURF
INTERMEDIATE							
PRODUCTION	4 1/2		C	2350		150	1500
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 2410

COMPLETION & TEST DATA BY PRODUCING FORMATION *406 PRDD*

FORMATION	PRIDY					
SPACING & SPACING ORDER NUMBER	NONE					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<i>OK Dry</i>					
PERFORATED INTERVALS	2260-2268					
ACID/VOLUME	NONE					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE					

Min Gas Allowable (165-10-17-7)
OR
Oil Allowable (165-10-13-3)

Purchaser/Messenger
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	1/20/2010	<i>New test</i>	3-15-2022		
OIL-BBL/DAY	1/2				
OIL-GRAVITY (API)	40				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	nan				
WATER-BBL/DAY	150				
PUMPING OR FLOWING	PUMPING	<i>2</i>	<i>Pumping</i>		
INITIAL SHUT-IN PRESSURE	-				
CHOKE SIZE	-				
FLOW TUBING PRESSURE	-				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sam Elam SIGNATURE NAME (PRINT OR TYPE) SAM ELAM
274255 E. 1800 RD COMANCHE, OK 73529
ADDRESS CITY STATE ZIP
DATE 12/22/2021 PHONE NUMBER 580-470-5725
EMAIL ADDRESS sam.elam@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

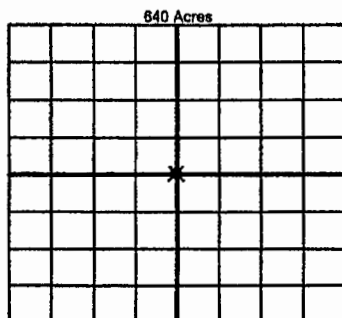
NAMES OF FORMATIONS	TOP
Keys	2225'
Priddy	2260'
Zypsie	2300

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below.	

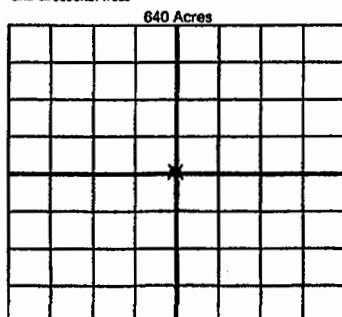
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: