

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139223680001

**Completion Report**

Spud Date: December 02, 1990

OTC Prod. Unit No.:

Drilling Finished Date: December 15, 1990

**Amended**

1st Prod Date:

Amend Reason: RAN LINER AND SHOT NEW PERFOTATIONS

Completion Date: December 31, 1990

Recomplete Date: April 21, 2021

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: W HOUGH MORROW UNIT 104

Purchaser/Measurer:

Location: TEXAS 26 5N 13E CM  
SW SE NW SW  
1588 FSL 922 FWL of 1/4 SEC  
Latitude: 36.86753 Longitude: -101.62836  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600  
HOUSTON, TX 77002-2547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	16	84	K-55	667		680	SURFACE
INTERMEDIATE	10 3/4	40.5	K-55	1720		1020	SURFACE
PRODUCTION	7	23	K-55	6310		150	5910

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5			513	0	85	5782	6295

**Total Depth: 6310**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6123	GUIBERSON UNI-VI	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MORROW A                      Code: 402MRRWA                      Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6173	6212
		6214	6268
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
MORROW A	6096

Were open hole logs run? No  
 Date last log run:

Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
UIC ORDER 431063. RAN 4-1/2" STEEL LINER FROM 5782' - 6295'; ORIGINAL PERFORATIONS SEALED OFF BY THE LINER. CREATED NEW PERFS 6173'-6212'; 6214' - 6268' ON 4/21/2021.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1146852</div>