

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247190000

**Completion Report**

Spud Date: October 24, 2017

OTC Prod. Unit No.: 063-223013-0-0000

Drilling Finished Date: November 08, 2017

1st Prod Date: February 09, 2018

Completion Date: February 09, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: ANGUS 9-1H

Purchaser/Measurer: SCISSORTAIL

Location: HUGHES 4 5N 10E  
SE SW SW SW  
201 FSL 502 FWL of 1/4 SEC  
Latitude: 34.927665 Longitude: -96.263397  
Derrick Elevation: 940 Ground Elevation: 925

First Sales Date: 02/09/2018

Operator: SILVER CREEK OIL & GAS LLC 22726

5525 N MACARTHUR BLVD STE 775  
IRVING, TX 75038-2665

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688478		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	520	250	550	SURFACE
PRODUCTION	5 1/2	20	P-110	10736	2175	1400	260

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 10750**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 12, 2018	WOODFORD			414		3118	PUMPING	1200	64/64	200

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
620652	640

**Perforated Intervals**

From	To
5732	10712

**Acid Volumes**

1,440 BBLS HCL ACID
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**Fracture Treatments**

189,907 BBLS FLUID 3,754,229 LBS PROPPANT
--

Formation	Top
UNION VALLEY	4568
CANEY	5188
MAYES	5466
WOODFORD	5699

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 9 TWP: 5N RGE: 10E County: HUGHES

SE SW SW SW

128 FSL 489 FWL of 1/4 SEC

Depth of Deviation: 4802 Radius of Turn: 616 Direction: 2 Total Length: 4980

Measured Total Depth: 10750 True Vertical Depth: 5701 End Pt. Location From Release, Unit or Property Line: 128

**FOR COMMISSION USE ONLY**

1141066

Status: Accepted

2/9/2018  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1002A  
Addendum**

API No.: 063247190000

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**Total Depth: 10750**

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Feb 12, 2018	WOODFORD			414		3118	PUMPING	1200	64/64	200

December 20, 2019

1 of 2

E2

2-12-18

3K WDFD

1200psi

JK

**Completion and Test Data by Producing Formation**

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Code: 319WDFD

Class: GAS

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