

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252210000

Completion Report

Spud Date: October 18, 2018

OTC Prod. Unit No.: 049-225552-0-0000

Drilling Finished Date: October 31, 2018

1st Prod Date: May 23, 2019

Completion Date: May 08, 2019

Drill Type: STRAIGHT HOLE

Well Name: GOLDEN ROSE 29-1

Purchaser/Measurer: OK PETRO ALLIES

Location: GARVIN 29 2N 1W
C SE SE SW
330 FSL 2310 FWL of 1/4 SEC
Latitude: 34.609278 Longitude: -97.327163
Derrick Elevation: 930 Ground Elevation: 914

First Sales Date: 6/10/2019

Operator: LONGFELLOW ENERGY LP 22113
PO BOX 1989
16803 DALLAS PKWY
ADDISON, TX 75001-1989

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J55	1495		440	SURFACE
PRODUCTION	7"	29#	P110	6932		705	758

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6950

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6628	CIBP WITH 20' CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2019	HUNTON	36	35	26	0.72222	13	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
154316	40

Perforated Intervals

From	To
6115	6125

Acid Volumes

84 BBLS 15% HCL, 315 BBLS 15% GELLED ACID

Fracture Treatments

NONE

Formation Name: VIOLA

Code: 202VIOL

Class: TA

Spacing Orders

Order No	Unit Size
154316	40

Perforated Intervals

From	To
6670	6682

Acid Volumes

3000 GALS 15% HCL

Fracture Treatments

NONE

Formation	Top
GIBSON	5875
WOODFORD	5943
HUNTON	6095
VIOLA	6665

Were open hole logs run? Yes

Date last log run: October 31, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 340786 IS A NUNC PRO TUNC TO SPACING ORDER 154316

FOR COMMISSION USE ONLY

1142772

Status: Accepted