

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252880000

Completion Report

Spud Date: November 01, 2018

OTC Prod. Unit No.: 172249870

Drilling Finished Date: December 03, 2018

Amended

1st Prod Date: January 25, 2019

Amend Reason: BHL LOCATION CORRECTION

Completion Date: January 25, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEON TREECE 2-29MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 29 14N 5W
NE NE NW NW
205 FNL 1173 FWL of 1/4 SEC
Latitude: 35.66675 Longitude: -97.75894
Derrick Elevation: 1264 Ground Elevation: 1242

First Sales Date: 1/25/2019

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697906		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	36	J-55	1051		380	SURFACE
PRODUCTION	7.0	29	P-110CY	8072		185	6080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5		P-110CY	4654	0	395	7945	12599

Total Depth: 12600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 21, 2019	MISSISSIPPIAN (LESS CHESTER	356	39	559	1570	1198	PUMPING	798	64/64	113

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
690098	640

Perforated Intervals

From	To
8130	12425

Acid Volumes

180,809 BBLS 15% HCl

Fracture Treatments

SAND: 8,588,880 LBS FLUID: 352,962 BBLS
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Formation	Top
COTTAGE GROVE	6067
OSWEGO	7093
CHEROKEE	7193
MISSISSIPPIAN (LESS CHESTER)	7485

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 14N RGE: 5W County: CANADIAN

SW SW SE SW

113 FSL 1601 FWL of 1/4 SEC

Depth of Deviation: 7027 Radius of Turn: 704 Direction: 180 Total Length: 4466

Measured Total Depth: 12600 True Vertical Depth: 7701 End Pt. Location From Release, Unit or Property Line: 113

FOR COMMISSION USE ONLY

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Status: Accepted