# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017251590000 **Completion Report** Spud Date: February 28, 2018

OTC Prod. Unit No.: 017-223360-0-0000 Drilling Finished Date: April 04, 2018

1st Prod Date: May 03, 2018

Completion Date: April 22, 2018

**Drill Type: HORIZONTAL HOLE** 

Location:

Well Name: VON TUNGELN 1H-20 Purchaser/Measurer: ENABLE MIDSTREAM

**PARTNERS** 

CANADIAN 20 12N 8W First Sales Date: 05/07/18

SW SW SW SE 275 FSL 2377 FEL of 1/4 SEC

Latitude: 35.4942559 Longitude: -98.0687107 Derrick Elevation: 1465 Ground Elevation: 1440

Operator: TRAVIS PEAK RESOURCES LLC 23914

> 1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

|   | Completion Type |
|---|-----------------|
| Х | Single Zone     |
|   | Multiple Zone   |
|   | Commingled      |

| Location Exception |  |  |  |  |
|--------------------|--|--|--|--|
| Order No           |  |  |  |  |
| 692382             |  |  |  |  |

| Increased Density |  |  |  |
|-------------------|--|--|--|
| Order No          |  |  |  |
| 667544            |  |  |  |

| Casing and Cement                          |        |      |       |       |       |      |            |  |  |
|--|--------|------|-------|-------|-------|------|------------|--|--|
| Type Size Weight Grade Feet PSI SAX Top of |        |      |       |       |       |      | Top of CMT |  |  |
| SURFACE                                    | 13-3/8 | 54.5 | J-55  | 1479  | 1000  | 625  | SURFACE    |  |  |
| INTERMEDIATE                               | 9-5/8  | 40   | P-110 | 10090 | 2500  | 455  | 7090       |  |  |
| PRODUCTION                                 | 5-1/2  | 23   | P-110 | 16170 | 12261 | 1670 | 6796       |  |  |

|      | Liner                                  |        |       |        |     |     |           |              |  |
|------|--|--------|-------|--------|-----|-----|-----------|--------------|--|
| Туре | Size                                   | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |  |
|      | There are no Liner records to display. |        |       |        |     |     |           |              |  |

Total Depth: 16200

| Packer |                |  |  |  |  |
|--------|----------------|--|--|--|--|
| Depth  | Brand & Type   |  |  |  |  |
| 10547  | ARROWSET AS-1X |  |  |  |  |

| Plug                                  |  |  |  |  |  |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |  |
| There are no Plug records to display. |  |  |  |  |  |

**Initial Test Data** 

December 20, 2019 1 of 2

| Test Date    | Formation   | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|--------------|-------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| May 26, 2018 | MISSISSIPPI | 149            | 56                   | 6324           | 42414                      | 1469             | FLOWING              | 2250                            | 34/64         | 747                     |

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

| Spacing Orders |           |  |  |  |  |
|----------------|-----------|--|--|--|--|
| Order No       | Unit Size |  |  |  |  |
| 131699         | 640       |  |  |  |  |
| 144779         | 640       |  |  |  |  |

| Perforated Intervals |       |  |  |  |
|----------------------|-------|--|--|--|
| From                 | То    |  |  |  |
| 11402                | 16081 |  |  |  |

| Acid Volumes          |
|-----------------------|
| 658 BBLS 15% HCL ACID |

| Fracture Treatments                             |  |
|---|--|
| 2,916,563 BBLS FLUID<br>11,185,724 LBS PROPPANT |  |

| Formation     | Тор   |
|---------------|-------|
| MISSISSIPPIAN | 11194 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - ORDER 673346 IS A NUNC PRO TUNC TO INCREASED DENSITY ORDER 667544

#### **Lateral Holes**

Sec: 20 TWP: 12N RGE: 8W County: CANADIAN

NW NW NW NE

53 FNL 2605 FEL of 1/4 SEC

Depth of Deviation: 10637 Radius of Turn: 684 Direction: 357 Total Length: 4489

Measured Total Depth: 16200 True Vertical Depth: 11153 End Pt. Location From Release, Unit or Property Line: 53

## FOR COMMISSION USE ONLY

1139532

Status: Accepted

December 20, 2019 2 of 2

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1**JU2A** Addendum

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|                    | Order No |  |  |  |

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|-------------------|--|
| Order No          |  |
| 667544            |  |

sep, allow: 671492

| Casing and Cement |        |        |       |       |       |      |            |
|-------------------|--------|--------|-------|-------|-------|------|------------|
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| Plug                                  |  |  |  |  |
|---------------------------------------|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |
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**Initial Test Data** 

352 MISS