

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241890000

Completion Report

Spud Date: September 23, 2017

OTC Prod. Unit No.: 051-223322-0-0000

Drilling Finished Date: December 16, 2017

1st Prod Date: February 17, 2018

Completion Date: February 17, 2018

Drill Type: HORIZONTAL HOLE

Well Name: JO 26-35-10-6 1XH

Purchaser/Measurer: COFFEYVILLE

Location: GRADY 26 10N 6W
SE NW NE NE
374 FNL 810 FEL of 1/4 SEC
Latitude: 35.31874 Longitude: -97.79728
Derrick Elevation: 1270 Ground Elevation: 1251

First Sales Date: 2/17/18

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688123		668808	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L-80	1464		460	SURFACE
PRODUCTION	5 1/2	23	P-110	20205		3706	7490

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20205

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20105	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2018	MISSISSIPPIAN	294	51	2754	9367	2686	FLOWING	1550	26/128	1390

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
256715	640	10046	20101
Acid Volumes		Fracture Treatments	
29,666 GAL HCL ACID		523,082 BBL FLUID 20,105,835 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	9562

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - OPERATOR LEGAL REP TO AMEND LE AND MU ORDERS AND ASSOCIATED EXHIBITS TO SHOW CORRECT SHL FOOTAGES FROM INCORRECT 374 FSL TO THE CORRECT 374 FNL

Lateral Holes
Sec: 35 TWP: 10N RGE: 6W County: GRADY SW SE SE SE 165 FSL 384 FEL of 1/4 SEC Depth of Deviation: 9500 Radius of Turn: 414 Direction: 177 Total Length: 10055 Measured Total Depth: 20205 True Vertical Depth: 10071 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY	
Status: Accepted	1144385