

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263190002

Completion Report

Spud Date: October 20, 2018

OTC Prod. Unit No.: 073-225420-0-0000

Drilling Finished Date: November 19, 2018

1st Prod Date: April 19, 2019

Completion Date: April 18, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BILLY 4-20H

Purchaser/Measurer: XEC

Location: KINGFISHER 20 15N 9W
NW NE NW NE
250 FNL 1960 FEL of 1/4 SEC
Latitude: 35.767906643 Longitude: -98.177915446
Derrick Elevation: 1285 Ground Elevation: 1264

First Sales Date: 04/19/2019

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 699674 | | 691246 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|---------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1493 | 2500 | 571 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | HCP-110 | 14976 | 5000 | 2025 | SURFACE |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 14976

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 29, 2019 | MISSISSIPPI SOLID | 829 | 53 | 5232 | 6311 | 444 | FLOWING | 3380 | 26/64 | 793 |

| Completion and Test Data by Producing Formation | | | |
|-------------------------------------------------|------------------|-------------------------------------------------|------------|
| Formation Name: MISSISSIPPI SOLID | | Code: 351MSSSD | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 139333 | 640 | 9914 | 14870 |
| Acid Volumes | | Fracture Treatments | |
| NONE | | 10,166,688 GAL FLUID 12,769,636 LBS PROPPANT | |

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 9806 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------|
| DEEPEST TVD @ 10,214' |

| Lateral Holes |
|------------------------------------------------------------------------------------------------------------------|
| Sec: 20 TWP: 15N RGE: 9W County: KINGFISHER |
| SW SW SE SE |
| 147 FSL 1297 FEL of 1/4 SEC |
| Depth of Deviation: 9610 Radius of Turn: 630 Direction: 179 Total Length: 4377 |
| Measured Total Depth: 14976 True Vertical Depth: 10214 End Pt. Location From Release, Unit or Property Line: 147 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1142477 |