

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250140001

Completion Report

Spud Date: June 23, 2017

OTC Prod. Unit No.: 017-222249

Drilling Finished Date: August 11, 2017

1st Prod Date: October 06, 2017

Completion Date: September 20, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALLACE 6-12MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 13 13N 6W
NE NE NW NE
198 FNL 1649 FEL of 1/4 SEC
Latitude: 35.60861 Longitude: -97.78616
Derrick Elevation: 1268 Ground Elevation: 1251

First Sales Date: 10/11/2017

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676082		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1000		465	SURFACE
PRODUCTION	7.0	29	P-110	8186		210	2521

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4775	0	415	8099	12874

Total Depth: 12874

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 22, 2017	MISSISSIPPIAN (LESS CHESTER)	149	39	369	2477	2401	PUMPING	150	64/64	170

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	
Class: OIL			

Spacing Orders	
Order No	Unit Size
668314	640

Perforated Intervals	
From	To
8415	12666

Acid Volumes	
34,500 GALLONS 15% UNINHIBITED HCL	

Fracture Treatments	
9,201,202 LBS SAND	
789,912 BBLS FLUID	

Formation	Top
OSWEGO	7400
VERDIGRIS	7549
MISSISSIPPIAN (LESS CHESTER)	7923

Were open hole logs run? Yes

Date last log run: August 10, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 12 TWP: 13N RGE: 6W County: CANADIAN NE NE NW NE 162 FNL 1642 FWL of 1/4 SEC Depth of Deviation: 7224 Radius of Turn: 352 Direction: 358 Total Length: 5097 Measured Total Depth: 12874 True Vertical Depth: 7978 End Pt. Location From Release, Unit or Property Line: 162

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Status: Accepted	1144232