

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139223830001

Completion Report

Spud Date: April 21, 1991

OTC Prod. Unit No.:

Drilling Finished Date: May 03, 1991

Amended

1st Prod Date:

Amend Reason: CONVERT FROM PRODUCER TO INJECTOR

Completion Date: May 17, 1991

Recomplete Date: November 29, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: POSTLE UPPER MORROW UNIT 15-2

Purchaser/Measurer:

Location: TEXAS 6 5N 14E CM
C SW SE
660 FSL 660 FWL of 1/4 SEC
Latitude: 36.92297 Longitude: -101.58422
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600
HOUSTON, TX 77002-2547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	698		590	SURFACE
INTERMEDIATE	9 5/8	36	K-MCD	1755		615	SURFACE
PRODUCTION	7	23	K-55	6295		165	700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	15.5	K-55	123	0	0	6043	6166

Total Depth: 6300

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5998	AS 1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: MORROW UPCode: 402MRRWUClass: INJ										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				6159			6170			
Acid Volumes				Fracture Treatments						
NO ADDITIONAL TREATMENT				NO ADDITIONAL TREATMENT						

Formation	Top
MORROW UP	6160

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT #2100501002
OPERATOR - PER ORDER 721894; APPROVED ON 11/29/2021; MUST SUBMIT AN AMENDED 1002A WITHIN 30 DAYS OF ISSUANCE TO REFLECT THE CURRENT CONFIGURATION OF THE WELL. NO WELL WORK IS NECESSARY FOR THE CONVERSION. DATE OF RECOMPLETION IS THE SAME DATE THE ORDER WAS APPROVED ON 11/29/2021.

FOR COMMISSION USE ONLY

Status: Accepted1147268