

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109002600005

**Completion Report**

Spud Date: December 02, 1959

OTC Prod. Unit No.: 109-031049-0-0000

Drilling Finished Date: January 06, 1960

**Amended**

1st Prod Date: January 29, 1960

Amend Reason: ADD 3.50" LINER CEMENT BACK TO SURFACE

Completion Date: January 29, 1960

Recomplete Date: September 20, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: BOGGS 1-OWDD

Purchaser/Measurer:

Location: OKLAHOMA 6 14N 3W  
C NW NW  
1980 FSL 660 FWL of 1/4 SEC  
Latitude: 35.724003 Longitude: -97.565019  
Derrick Elevation: 0 Ground Elevation: 1079

First Sales Date:

Operator: INTERGY PRODUCTION LLC 21212  
PO BOX 342  
14101 SMITHURST RD  
EDMOND, OK 73083-0342

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	501069		There are no Increased Density records to display.	
	Commingled	506181			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			706		500	SURFACE
PRODUCTION	5 1/2	14 & 15.5	J-55	6686		400	5675

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3.50	9.3	N-80	6391	0	230	0	6391
LINER	3.50	9.5	N-80	816	0	50	6391	7207

**Total Depth: 7207**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2021	OIL CREEK	4.5	39			10	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: OIL CREEK

Code: 202OLCK

Class: OIL

#### Spacing Orders

Order No	Unit Size
319103	80
340234	80

#### Perforated Intervals

From	To
7174	7189

#### Acid Volumes

NONE
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#### Fracture Treatments

NONE
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Formation	Top
VIOLA	6427
SECOND WILCOX	6678
TULIP CREEK	6855
BASAL MCLISH	7048
OIL CREEK	7084
OIL CREEK	7174

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1147292

Status: Accepted

API NO. 35-109-00260  
OTC PROD. UNIT NO. 109-31049

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2021

ORIGINAL  
AMENDED (Reason) add 3.50" casing back to surface

Rule 185:10-3-25

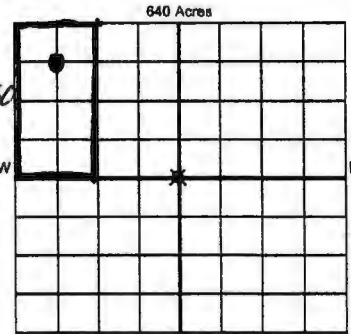
COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Oklahoma SEC 6 TWP 14N RGE 3W  
LEASE NAME Boggs WELL NO. 1-OWDD  
NW 1/4 NW 1/4 1/4 1/4 FSL 1980 FWL 660 RECOMP DATE 9/20/2021  
ELEVATION Ground 1079 Latitude 35.724003 Longitude -97.565019  
OPERATOR NAME Intergy Production, LLC OTC/OCC OPERATOR NO. 21212-0  
ADDRESS P.O. Box 342  
CITY Edmond STATE OK ZIP 73083-0342

SPUD DATE 12-2-1959  
DRLG FINISHED DATE 1-6-1960  
DATE OF WELL COMPLETION 6/30/2006  
1st PROD DATE 1-29-1960



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO. 501069 & 506181  
MULTIUNIT ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4			706		500	surface
INTERMEDIATE	5 1/2	14.15	5-55	6686		400	5675
PRODUCTION	3.50	9.3	N-80	surface 6391		230	surface
LINER	3.50	9.3	N-80	6391-7207		50	

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 7207

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oil Creek					No Frac
SPACING & SPACING ORDER NUMBER	80-319103 & 340234	(80)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	7174'-7189'					
ACID/VOLUME	no					
FRACTURE TREATMENT (Fluids/Prop Amounts)	no					

Min Gas Allowable (185:10-17-7) OR Oil Allowable (185:10-13-3) Purchaser/Mesurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	6/30/2006	9-22-2021			
OIL-BBL/DAY	4.6	4.5			
OIL-GRAVITY (API)	39	39			
GAS-MCF/DAY	1.6				
GAS-OIL RATIO CU FT/BBL	348				
WATER-BBL/DAY	18	10			
PUMPING OR FLOWING	pumping	pumping			
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Per Operator*  
Signature  
P.O. Box 342

Gregory S. Iseman  
NAME (PRINT OR TYPE)  
Edmond OK 73083-0342  
CITY STATE ZIP

11/8/2021 405.802.3325  
DATE PHONE NUMBER  
gsiseman@intergyprod.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

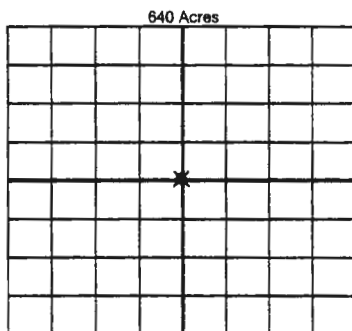
NAMES OF FORMATIONS	TOP
Viola	6427'
Second Wilcox	6678
Tulip Creek shale	6855'
Basal McLish sand	7048'
Oil Creek shale	7084'
Oil Creek sand	7174'
Total Depth	7207'

LEASE NAME Boggs WELL NO. 1-OWDD

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input type="radio"/> yes <input type="radio"/> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below	

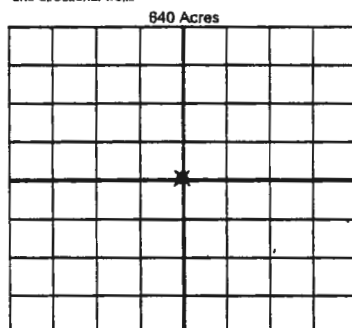
Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			