

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119240100001

**Completion Report**

Spud Date: December 16, 2012

OTC Prod. Unit No.: 119-209979-0-0000

Drilling Finished Date: January 12, 2013

**Amended**

1st Prod Date: May 15, 2013

Amend Reason: RECOMPLETION

Completion Date: March 19, 2013

Recomplete Date: September 30, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: HAMMERHEAD 1-22H

Purchaser/Measurer:

Location: PAYNE 22 20N 4E  
SE SW SE SE  
200 FSL 1968 FWL of 1/4 SEC  
Latitude: 36.188838 Longitude: -96.85632  
Derrick Elevation: 0 Ground Elevation: 1025

First Sales Date:

Operator: ROBERSON OIL COMPANY INC 19500  
PO BOX 8  
201 E COTTAGE ST  
ADA, OK 74821-0008

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	720659		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	460		200	SURFACE
PRODUCTION	7	26	P-110	4487		205	2848

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	L-80	4362	0	365	4336	8698

**Total Depth: 8698**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4000	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2021	SKINNER	64	35	84	131	2	PUMPING	320		

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: SKINNER		Code: 404SKNR	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>NONE</td> <td></td> </tr> </table>		Spacing Orders		Order No	Unit Size	NONE		<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>3610</td> <td>3616</td> </tr> </table>		Perforated Intervals		From	To	3610	3616
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<b>Formation</b>	<b>Top</b>
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Were open hole logs run? Yes  
 Date last log run: December 25, 2012

Were unusual drilling circumstances encountered? No  
 Explanation:

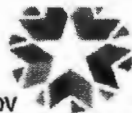
<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 22 TWP: 20N RGE: 4E County: PAYNE  NW   NE   NE   NE  31 FNL   657 FWL of 1/4 SEC  Depth of Deviation: 3324 Radius of Turn: 869 Direction: 358 Total Length: 5031  Measured Total Depth: 8698 True Vertical Depth: 3956   End Pt. Location From Release, Unit or Property Line: 31

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1147293

API NO. 119-24010  
OTC PROD. UNIT NO. 119-209979

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2021

ORIGINAL  
AMENDED (Reason)

Recompletion

Rule 165:10-3-25

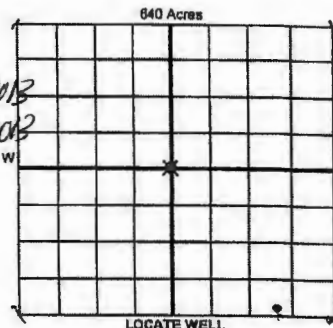
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Payne	SEC	22	TWP	20N	RGE	04E
LEASE NAME	Hammerhead	WELL NO.	1-22H	SPUD DATE	12-18-12	DRLG FINISHED DATE	1-12-13
SE 1/4 SW 1/4 SE 1/4 SE 1/4	FSL 200	FWL 1968	RECOMP DATE	9-30-21	DATE OF WELL COMPLETION	9-29-21	3-19-2018
ELEVATION	Ground 1025'	Latitude	36.188838	Longitude	-96.856320	1st PROD DATE	10-9-21
OPERATOR NAME	Roberson Oil company, Inc.	OTC / OCC OPERATOR NO.	19500	1st PROD DATE	10-9-21	5-15-2018	
ADDRESS	PO Box 8						
CITY	Ada	STATE	OK	ZIP	74821		



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	720659
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	N/A

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J-55	460'		200	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P-110	4487'		205	2848'
LINER	4 1/2 "	11.6#	L-80	437' - 4382' 8698'	0	365	4336'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 4000' TYPE CIBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 8698'  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Skinner						Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	None						
CLASS: Oil, Gas, Dry, Int, Disp, Comm Disp, Swc	Oil						
PERFORATED INTERVALS	3610'-3616'						
	4 spf						
ACID/VOLUME	500 Gals. 15% HCl						
FRACTURE TREATMENT (Fluids/Prop Amounts)	12,430# 16/30 Sand 437 Bbls Water						

RECEIVED

NOV 10 2021

OKLAHOMA CORPORATION  
COMMISSION

Min Gas Allowable (165:10-17-7)  
OR  
Oil Allowable (165:10-13-3)

Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10-9-21					
OIL-BBL/DAY	64					
OIL-GRAVITY (API)	35					
GAS-MCF/DAY	84					
GAS-OIL RATIO CU FT/BBL	131					
WATER-BBL/DAY	2					
PUMPING OR FLOWING	pumping					
INITIAL SHUT-IN PRESSURE	320					
CHOKE SIZE	ND					
FLOW TUBING PRESSURE	ND					

A review of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
PO Box 8	Ada OK 74821	10/26/21	580-332-6170
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	ROIL11@yahoo.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-22H

drilled through. Show intervals cored or otherwise tested.	
NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 12-25-12

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

Other remarks:

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

SEC	TWP	RGE	COUNTY			
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1									
SEC. 22	TWP. 20N	RGE. 4E	COUNTY Payne						
NW 1/4 NE 1/4		NE 1/4 NE 1/4		Feet From 1/4 Sec Lines		FNL 31		FNL 657	
Depth of Deviation 3324		Radius of Turn 269		Direction 350		Total Length 5031			
Measured Total Depth 8698		True Vertical Depth 3956		BHL From Lease, Unit, or Property Line: 31					

SEC	TWP	RGE	COUNTY			
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

EXTERNAL LOTS									
SEC	TWP		RGE		COUNTY				
1/4		1/4		1/4		1/4		Fast From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					