

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019204850001

Completion Report

Spud Date: April 23, 1969

OTC Prod. Unit No.:

Drilling Finished Date: April 25, 1969

Amended

1st Prod Date:

Amend Reason: REPAIR HOLE IN CASING , RETURN TO INJECTION. SEE NOTES IN REMARKS (CORRECT SPOT CALL)

Completion Date: May 26, 1969

Recomplete Date: December 24, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HEALDTON I UNIT 21

Purchaser/Measurer:

Location: CARTER 6 4S 3W
W2 W2 W2 NW
1320 FSL 100 FWL of 1/4 SEC
Latitude: 34.24206 Longitude: -97.56236
Derrick Elevation: 1025 Ground Elevation: 1020

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	14	J-55	1558		415	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1544

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1124	ARROWSET	There are no Plug records to display.	
1262	ARROWSET		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HEALDTON

Code: 405HLDN

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1286	1340
1356	1421

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
HEALDTON	1170

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

REPAIR CASING WITH CASING PATCH , RESET DUAL PACKERS . RETURN TO INJECTION. OWU. SLIGHT VAC. TIB W/ 2 3/8" SS PROFILE NIPPLE, 1.875" W/ STOP, 6' X 2 3/8" IPC/EPC TS, 2 3/8" X 5 1/2" AD-I PKR, I JT 2 3/8" IPC/EPC TBG, MMA MANDREL W/ 20/64" CK, 3 JTS 2 3/8" IPC/EPC TBG, 2 3/8" X 5 1/2" TT PKR, 34 JTS 2 3/8" IPC TBG, 10' X 2 3/8" IPC TS, 8' X 2 3/8" IPC TS, 4' X 2 3/8" IPC TS W/ BTM CSG PATCH RIDING ON 4' TS, I JT 2

3/8" IPC TBG & 4' IPC/EPC TS. NU WH. CIRC 25 BTFW (PKR FLUID). ND WH. SET PKRS @ 1124' & I 262' W/ L 8K# TENSION. TOP OF CSG PATCH@ 12', BTM CSG PATCH@ 39', MMA MANDREL@ 1228' & PROFILE NIPPLE@ 1269'. NU WH. TEST TO 200# FOR 30 MINS, GOOD. CHARTED TEST. NU INJ LINE & TEST LINE. OCC REP KELLY COUCH APPROVED MIT, REMOVE RED TAG AND ALLOWED TO INJ. RDMO

OCC - UIC ORDER # 397788

OCC- PERFORATIONS 1170' TO 1177', 1207' TO 1220' AND 1233' TO 1242' ARE SEALED OFF AT PRESENT BETWEEN THE PACKERS (SEE WELLBORE SKETCH ATTACHED)

FOR COMMISSION USE ONLY

1147301

Status: Accepted