

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139301180000

Completion Report

Spud Date: August 15, 1985

OTC Prod. Unit No.:

Drilling Finished Date: August 26, 1985

Amended

1st Prod Date: September 03, 1985

Amend Reason: CASING REPAIR AND REPERFORATION

Completion Date: September 01, 1985

Recomplete Date: November 08, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: POSTLE UPPER MORROW UNIT 11-3

Purchaser/Measurer:

Location: TEXAS 36 6N 13E CIMARRON
C SE SW
660 FSL 1980 FWL of 1/4 SEC
Latitude: 36.93747 Longitude: -101.60675
Derrick Elevation: 3359 Ground Elevation: 3350

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600
HOUSTON, TX 77002-2547

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1780		500	SURFACE
PRODUCTION	5 1/2	14	J-55	6250		125	5830

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	11.34	J-55	2287	0	125	3913	6200
LINER	4	10.46	J-55	1217	0	18	2696	3913

Total Depth: 6640

Packer	
Depth	Brand & Type
6087	GUIBERSON

Plug	
Depth	Plug Type
6214	CIBP
6205	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: MORROW A				Code: 402MRRWA			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
67934		UNIT		6132			6178		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
MORROW A	6000

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT #1201250049
OPERATOR - FIXED SURFACE PIPE AND REPLACED HEAD ALONG WITH TOP JOINT OF 5-1/2" CASING AND WELL HEAD. LOGGED AND REPERFORATED LINER AT 6132'-6178'; PUMPED CEMENT TO SEAL OFF PERFS. WORK COMPLETED ON 11/8/2021.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147258</div>