Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35137276250000

Drill Type:

OTC Prod. Unit No.: 137-047630-0-5410

Completion Report

Spud Date: September 07, 2021

Drilling Finished Date: September 11, 2021 1st Prod Date: October 26, 2021 Completion Date: October 22, 2021

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Well Name: DPWU 11-19

STRAIGHT HOLE

- Location: STEPHENS 19 2S 4W NW SE NE NW 905 FNL 1995 FWL of 1/4 SEC Latitude: 34.373756 Longitude: -97.660662 Derrick Elevation: 996 Ground Elevation: 988
- Operator: HOGBACK EXPLORATION INC 21161 PO BOX 180368 10101 HIGHWAY 253 FORT SMITH, AR 72918-0368

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				Ca	sing and Cer	nent				
٦	Гуре	Siz	e V	Veight	Grade	Fe	eet	PSI	SAX	Top of CMT
SU	RFACE	8 5	/8	24	J-55	1	76		110	SURFACE
PRO	OUCTION	5.	5	15.5	J-55	26	86		375	SURFACE
					Liner					
Туре	Size	Weight	Gra	de	Length	PSI	SAX	То	o Depth	Bottom Depth
	•		The	ere are r	no Liner record	ds to displ	ay.	I		1

Total Depth: 2700

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Oct 29, 2021	TUSSY	15	27				PUMPING				
		Con	npletion and	d Test Data	by Producing F	ormation		-		-	
	Formation Name: TUSS	Y		Code: 4	04TSSY	C	lass: OIL				
	Spacing Orders				Perforated I	ntervals					
Order N	No Ui	nit Size		Fro	m	٦	Го				
70627	6	UNIT		243	6	24	158				
	Acid Volumes				Fracture Tre	atments		7			
	NONE		5	17 BARREL	S SLICKWATER SANE		UNDS 12/20				
Formation		Т	ор		Were open hole I	ogs run? Ye	s				
PERMIAN					Date last log run:	•					
CISCO				520	Were unusual dri	llina circums	tances encou	untered? No			
HOXBAR					Were unusual drilling circumstances encountered? No Explanation:						
DEESE				1493							

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY

Status: Accepted

January 04, 2022

1147291

API NO. 35-137-27625 OTC PROD. 137 047630 0 5410 UNIT NO.	Oklahoma City, 405-521-2331	OK 731	152-2000				Ol Co		HC	M.	A		4			Form 1002/ Rev. 202
ORIGINAL	DCCCentralPro	cessing	g@UCC.01	N.GC	JV .		CU Rule 165:10		133	UN				No. 1 1 3.		
AMENDED (Reason)							LETION F									
TYPE OF DRILLING OPERATIO					SPUC	DATE	9/7/20	21				640 Acr	88			
SERVICE WELL	DIRECTIONAL HOLE	HORIZ	ZONTAL HOLE			G FINISHED										
If directional or horizontal, see re					DATE	OF WELL	9/11/2					x				
COUNTY Stepher	ns SEC 19 TV	NP 2S	RGE 4W		COM	PLETION	10/22/:	2021								1
NAME	DPWU		NO. 11-	19	1st PF	ROD DATE	10/26/	2021					+	-	1	
	1/4 NVA 1/4 (FNL)	905	FWL 19	95	RECO	OMP DATE			W			+ *	+		+	E
ELEVATION Derrick FL 996 Groun	nd 988 Lalllude	34.	.373756		Longit	tude _9	7.6606	62			_		+		-	-
OPERATOR NAME	Hogback Exploration,	Inc.			/OCC		21161	0		\vdash	_		_	_	-	
ADDRESS	Р	O Box	180368	10									-		-	
CITY	Fort Smith		STATE	A	R	ZIP	729	18								
COMPLETION TYPE	r ore omitar	CASU	NG & CEMEN				120	10				LOCATE	VELL			
SINGLE ZONE			TYPE	1	ZE	WEIGHT	GRADE		FEET		PSI	SAX		TOP OF	CMT	1
O MULTIPLE ZONE Application Date		COND	UCTOR										+			1
O COMMINGLED Application Date		SURF	ACE	8 5	5/8"	24#	J-55		176			110		surfa	Ce	
LOCATION EXCEPTION ORDER NO.		INTER	MEDIATE										1			1
MULTIUNIT ORDER NO.		PROD	UCTION	5.	.5"	15.5#	J-55	2	686			375		surfa	CO	1
INCREASED DENSITY ORDER NO		LINER	1													1
	ND & TYPE	PLUG	Q		TYPE		PLUG @		YPE			TOTA	L			
	ND & TYPE	PLUG			TYPE		PLUG @		YPE			DEPT	н	270	0'	-
COMPLETION & TEST DATA	A BY PRODUCING FORMATI	ON 40	047551	_	-		1									r
FORMATION	Tussy	1										Ŧ	ZEF	ate	d	to
SPACING & SPACING	706276 (u	(mit)											É	acte	Cours	Vr
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	1	111										1	TO	ac 1	6.0.6	13
Disp, Comm Diap, Svc	Oil								_		-			-		
	2436-2458								1	him ,	mic	200/7	100	D		1
PERFORATED									t	I have	1915					-
INTERVALS				_						N	07 1	0 20	21		_	-
ACID/VOLUME	none								G	KLAH	IOMA	CORPO	RAT	TION		
FRACTURE TREATMENT (Fluids/Prop Amounts)	517 bbls slk wt 22,000# 12/20 sd.	г									COMM	115510	N			
••••••••••••••••••••••••••••••••••••••	Min Gas Al		(165:10-17-7)				Purchase	m/Measu	irer						
INITIAL TEST DATA			{165:10-13-3	•				First Sale	s Date							-
INITIAL TEST DATE	10/29/2021	1	1144114-14-3	<u>,</u>						<u> </u>				*****		1
OIL-BBL/DAY	15	-					-									1
OIL-GRAVITY (API)	27	-					-						-			
GAS-MCF/DAY				-	-											1
GAS-OIL RATIO CU FT/88L				-	-		-									4
	0	-		_									-		_	4
WATER-BBL/DAY	0								-							
PUMPING OR FLOWING	pumping														_	4
INITIAL SHUT-IN PRESSURE	0	_														
CHOKE SIZE																
FLOW TUBING PRESSURE																
to make this report, which was SIGNAT P O Box 1	180368	Fort S	nd direction, wi N Smith	th the Gei IAME	data a raid V	nd facts state N. Lundy NT OR TYPE 72918	d hensin to)	be true, con	ect, and	complete 11/ @hogi	05/202 DATE backe	st of my kr 1 4 1 xplora	179- PHON	dge and 1 709-90 NE NUM	beilef. 014	
ADDR	ESS	C	ITY	ST	ATE	ZIP				EM	AIL ADD	RESS			-	1

FORMATION RE e formation names and tops, if available, or descr ed through. Show intervals cored or drillstem test	lptions and thickness of formations ed.		DPWU	WELL NO. 11-19
MES OF FORMATIONS	TOP		FOR COMMI	SSION USE ONLY
Permian	0	ITD on file	es No	
Cisco	520	APPROVED 0	2) Reject	t Codes
Hoxbar	1250			
Deese	1493			
			n? Oyes Ono	· · · · · · · · · · · · · · · · · · ·
		Were open hole logs ru Date Last log was run		/2021
		Was CO ₂ encountered		at what depths?
		Was H ₂ S encountered?	Oyes Ono	0 0
		Were unusual drilling clu If yes, briefly explain be	cumstances encountered? low	
		and the second	No. of the second s	
640 Acres	BOTTOM HOLE LOCATION FOR	DIRECTIONAL HOLE		
640 Acres	BOTTOM HOLE LOCATION FOR			
640 Acres	SEC TWP RG		1/4 Feet From 1/4 Sec Lines	
640 Acres	SEC TWP RG	SE COUNTY	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or Pro	
640 Acres	SEC TWP RG	E COUNTY 1/4 True Vertical Depth	BHL From Lease, Unit, or Pro	
640 Acres	SEC TWP RG 1/4 1/4 Measured Total Depth	E COUNTY 1/4 True Vertical Depth HORIZONTAL HOLE: (LATER	BHL From Lease, Unit, or Pro	
	SEC TWP RG 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG	E COUNTY 1/4 True Vertical Depth HORIZONTAL HOLE: (LATER SE COUNTY	BHL From Lease, Unit, or Pro	
	SEC TWP RG 1/4 1/4 1/4 Measured Total Depth Identified BOTTOM HOLE LOCATION FOR LATERAL #1 ISEC TWP RG 1/4 1/4 1/4 Depth of Deviation	I/4 True Vertical Depth True Vertical Depth HORIZONTAL HOLE: (LATER SE COUNTY HARIJON TAL HOLE: (LATER SE Image: COUNTY HARDING OF TUR	ALS) Feet From 1/4 Sec Lines Direction	Total Length
re than three drainholes are proposed, stisch a rate sheet indicating the necessary information.	SEC TWP RG 1/4 1/4 1/4 Measured Total Depth Image: Sec	E COUNTY 1/4 True Vertical Depth R HORIZONTAL HOLE: (LATER SE COUNTY 1/4	BHL From Lease, Unit, or Pro ALS)	Total Length
In the stated in degrees azimuth. se note, the horizontal distribute and its end	SEC TWP RG 1/4 1/4 1/4 Measured Total Depth Identified BOTTOM HOLE LOCATION FOR LATERAL #1 ISEC TWP RG 1/4 1/4 1/4 Depth of Deviation	E COUNTY	ALS) Feet From 1/4 Sec Lines Direction	Total Length
The than three drainholes are proposed, attach a state sheel indicating the necessary information.	SEC TWP RG 1/4 1/4 1/4 Measured Total Depth Image: Sec Image	E COUNTY	ALS) Feet From 1/4 Sec Lines Direction	Total Length
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The stated in degrees azimuth. Series the indicating the necessary information. Stion must be stated in degrees azimuth. Se nole, the horizontial drainhole and its end must be located within the boundaries of the s or spacing unit.	SEC TWP RG 1/4 1/4 1/4 Measured Total Depth Identification For BOTTOM HOLE LOCATION FOR LATERAL #1 ISEC TWP RG 1/4 1/4 Depth of Depth Depth of Depth Measured Total Depth Identification LATERAL #2 SEC TWP	E COUNTY	BHL From Lease, Unit, or Pro ALS) J/4 Feet From 1/4 Sec Lines Direction BHL From Lease, Unit, or Pro	Total Length Total Length Une:
The stated in degrees azimuth. Se note, the horizontal drainholes and its end it must be stated in degrees azimuth. Se note, the horizontal drainhole and its end it must be located within the boundaries of the ser spacing unit. Stional surveys are required for all drainholes directional weis	SEC TWP RG 1/4 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP RG 1/4 1/4 Depth of Depth of SEC TWP RG 1/4 1/4 Depth of Deptidion	E COUNTY	BHL From Lease, Unit, or Pro ALS) JA Feet From 1/4 Sec Lines Direction BHL From Lease, Unit, or Pro HL From 1/4 Sec Lines Direction	Total Length Total Length Une:
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are then three drainholes are proposed, attach a trate sheet indicating the necessary information. Action must be stated in degrees azimuth. se note, the horizontal drainhole and its end it must be located within the boundaries of the e or spacing unit.	SEC TWP RG 1/4 1/4 1/4 Measured Total Depth Identification BOTTOM HOLE LOCATION FOR LATERAL #1 SEC TWP 1/4 1/4 Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP RG 1/4 1/4 Depth of Depth of Depth of Depth of Depth of Measured Total Depth	E COUNTY	BHL From Lease, Unit, or Pro ALS) J/4 Feet From 1/4 Sec Lines Direction BHL From Lease, Unit, or Pro Direction BHL From Lease, Unit, or Pro BHL From Lease, Unit, or Pro	Total Length perfy Line:
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