

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35143204890002

**Completion Report**

Spud Date: June 13, 1977

OTC Prod. Unit No.:

Drilling Finished Date: July 26, 1977

**Amended**

1st Prod Date: August 10, 1977

Amend Reason: NEW CASING STRING ( 4 1/2" LINER)

Completion Date: August 10, 1977

Recomplete Date: October 28, 2021

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: WELCH 16

Purchaser/Measurer:

Location: TULSA 3 21N 13E  
NE NW NE NW  
2470 FSL 1670 FWL of 1/4 SEC  
Latitude: 36.3362 Longitude: -95.91443  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: COLPITT C H DRILLING CO LLC 21741

12328 N SHERIDAN RD  
COLLINSVILLE, OK 74021-7107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		10			30			SURFACE
PRODUCTION		5 1/2			1083		170	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2			1027	0	25	0	1027

**Total Depth: 1084**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1,000	SHEAR	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1046	1064
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
RED FORK	1039

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT NUMBER 1106660016

FOR COMMISSION USE ONLY

1147286

Status: Accepted

API NO. 35-143-20489  
OTC PROD.  
UNIT NO.

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2021



ORIGINAL  
AMENDED (Reason)

New Casing String

Rule 185:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Tulsa SEC 03 TWP 21N RGE 13E

LEASE NAME Welch

WELL NO. 16

NE 1/4 NW 1/4 NE 1/4 NW 1/4 FSL 2470 FWL 1670

ELEVATION Derrick FL Ground

Latitude

Longitude

OPERATOR NAME C.H. Colpitt Drilling, LLC

OTC / OCC OPERATOR NO. 21741

ADDRESS 12328 N Sheridan

CITY Collinsville

STATE OK

ZIP 74021

SPUD DATE 6/13/1977

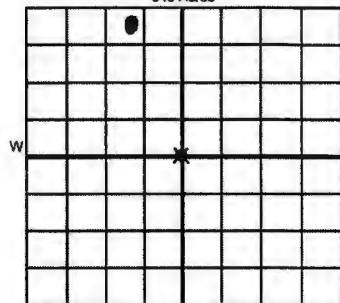
DRLG FINISHED DATE 7/26/1977

DATE OF WELL COMPLETION 8/10/1977

1st PROD DATE 8/10/1977

RECOMP DATE 10/28/2021

640 Acres



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
LOCATION EXCEPTION ORDER NO.  
MULTIUNIT ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	10			30			Surface
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2			1083		170	Surface
LINER	4 1/2			1027		25	Surface

PACKER @ 1,000

BRAND & TYPE Shear

PLUG @

TYPE

PLUG @

TYPE

TOTAL

PACKER @

BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

DEPTH

1084

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 RDEFK

FORMATION	Red Fork					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj					
PERFORATED INTERVALS	1046-1064					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

RECEIVED

NOV 18 2021

OKLAHOMA CORPORATION  
COMMISSION

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	N/A					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Paige Colpitt*

SIGNATURE  
12328 N Sheridan

Collinsville

Paige Colpitt

NAME (PRINT OR TYPE)

OK 74021

10/29/2021

DATE

PHONE NUMBER

paige.colpitt@gmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Red Fork	1039

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input type="radio"/> yes <input type="radio"/> no
Date last log was run	_____
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below	

Other remarks: UIC Permit Number 1106660016

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		Feet From 1/4 Sec Lines	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		Feet From 1/4 Sec Lines	
		BHL From Lease, Unit, or Property Line:	
		Direction	
		Total Length	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		Feet From 1/4 Sec Lines	
		BHL From Lease, Unit, or Property Line:	
		Direction	
		Total Length	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		Feet From 1/4 Sec Lines	
		BHL From Lease, Unit, or Property Line:	
		Direction	
		Total Length	