

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073227060001

Completion Report

Spud Date: September 13, 1980

OTC Prod. Unit No.:

Drilling Finished Date: October 17, 1980

Amended

1st Prod Date: December 16, 1980

Amend Reason: TEMPORARILY ABANDON / PLUG BACK

Completion Date: November 28, 1980

Recomplete Date: July 23, 2021

Drill Type: STRAIGHT HOLE

Well Name: IRMAGARD SEEFELDT 1

Purchaser/Measurer:

Location: KINGFISHER 24 18N 9W
C NW SW
1980 FSL 660 FWL of 1/4 SEC
Latitude: 36.01963 Longitude: -98.11888
Derrick Elevation: 0 Ground Elevation: 1195

First Sales Date:

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700
TULSA, OK 74103-3522

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	23	J55	400			SURF
PRODUCTION	4.50	10.5	K55	8795			2850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7100	CIBP
7020	CIBP
5518	CMT RETAINER

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
7365	7370

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: MANNING

Code: 354MNNG

Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
7616	7624

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: CHESTER

Code: 354CSTR

Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
7566	7572

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: MISSISSIPPI

Code: 351MISS

Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
8199	8684

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
RED FORK	7365
MANNING	7616

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

CHESTER	7566
MISSISSIPPI	8300

Explanation:

Other Remarks

OCC - OPERATOR SUBMITTED AN INTENT TO PLUG ON 12/20/21; THE OCC CANNOT VERIFY THE CASING CEMENT TOPS NOR THE AMOUNT OF CEMENT USED

OPERATOR - ALL PERFERATED INTERVALS ARE BELOW:

- CIBP @7100' W/ 2SX CMT ON TOP
- CIBP @7020' W/ 2SX CMT ON TOP
- CR @ 5518', PUMPED 155SX CMT
- NEW PBTD 5518'

FOR COMMISSION USE ONLY

Status: Accepted

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