Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123232800001 **Completion Report** Spud Date: August 31, 1980

OTC Prod. Unit No.: 123-005544-0-0000 Drilling Finished Date: September 23, 1980

1st Prod Date: December 31, 1980

Amended Completion Date: December 31, 1980

Recomplete Date: November 23, 2021

Purchaser/Measurer:

First Sales Date:

Amend Reason: RUN 4" LINER

Drill Type: STRAIGHT HOLE

Well Name: DENNIS 10

Location: PONTOTOC 21 2N 7E

C NW NW SW

2310 FSL 330 FWL of 1/4 SEC

Latitude: 34.628075 Longitude: -96.581272 Derrick Elevation: 699 Ground Elevation: 694

Operator: ARROW ENERGY INC 21422

PO BOX 1547

Completion Type

Single Zone Multiple Zone Commingled

11480 COUNTY ROAD 1550 ADA, OK 74821-1547

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	24	J-55	501		250	SURFACE	
PRODUCTION	5 1/2	14	R-3	4300		250		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	11	J-55	3658	0	160	0	3658

Total Depth: 4310

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

January 04, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Grav (API)	vity) N	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2021	HUNTON	1	38					PUMPING			
		Con	npletion	and Te	est Data b	y Producing F	ormation				
	Formation Name: HUNT	ON			Code: 269	HNTN	С	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Order No Unit Size					From		Т	о			
105	568	UNIT			3670		37	'46			
	Acid Volumes					Fracture Tre	atments		7		
10,000	O GALLONS (ORIGINAL AC	CID JOB)				NONE	Ē				
Formation		T	ор			ere open hole late last log run:	_				
						ere unusual dri	lling circums	tances encou	untered? No		
Other Remark	s										
CEMENTING F	REPORT ATTACHED. QUA	ASAR ENER	GY SER	VICES I	INC						

FOR COMMISSION USE ONLY

1147280

Status: Accepted

January 04, 2022 2 of 2

OTC PROD. UNIT NO.123 - 055 44 ORIGINAL AMENDED (Reason) TYPE OF DRILLING OPERA	Attach copy of if recompletion	original 1002A				ON COMMISSION			
AMENDED (Reason)				Po	st Office Box	52000			
	Run 4"L			Oklanoma	Rule 165:10	na 73152-2000 I-3-25			
		nei		COM	PLETION R	EPORT			
STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOL	E		31-19	80		640 Acre	B
SERVICE WELL	e reverse for bottom hole location	in.	DRI	G FINISHED	1-23-	80			
COUNTY Pontotoc		TWP2N RGE 7	DAT	E OF WELL		12-31-1980			
LEASE Denni		WELL IC		PROD DATE	3-21-	80			
C 114 NW 114 N	1 201 00	FINE OF		OMP DATE					
ELEVATIO CO CO	ound 694 Latitude (f		Lone	jitude	1-25	2021	*		
OPERATOR A				nown)	"				
_	Energy, Inc		OPERAT	OR NO. 21	422				
4 1	DOX 1547		<u> </u>						
city Ada		STATE ()K		1482		L	LOCATE WE	LL
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CM
MULTIPLE ZONE		CONDUCTOR	N/A	WEIGHT	UNADE	FGET	7-01	UAA	TOP OF CIT
Application Date COMMINGLED		SURFACE	8 %	0/1 "	J-55	501.7		250	Surfac
Application Date		INTERMEDIATE	018	24#	0-33	501.1		250	Jul Tac
EXCEPTION ORDER INCREASED DENSITY		PRODUCTION	5/2	14	R-3	4300		250	
ORDER NO.		LINER	119	11#	T- 55	3658-1	· Checo	160	Surface
			1		-		Sulface	TOTAL	4310
	ND & TYPE	PLUG @	TYPE		PLUG @ _			DEPTH	4510
FORMATION & TEST DA	TA BY PRODUCING FORMA	TION ZEGHNI	/۷						NoFra
SPACING & SPACING	Hunton				-				North
ORDER NUMBER CLASS: Oli, Gas, Dry, Inj,	10568 (unit)		-		-				
Disp, Comm Disp, Svc	2170 2711							CE	MET
PERFORATED	3670 - 3746		_				0 11	951	VILL
NTERVALS					-		N	OV 29	2021
ACIDIVOLUME	nta 10,000	gale Cori	ginal a	eid job)			0// 1//		
TOLOGUE TOLOGUE		1					OKLAH	OMMISS	PORATION
FRACTURE TREATMENT Fluids/Prop Amounts)	none				-				
	- Min Gas Ai		10-17-7)		Gas Pur	rchaser/Measurer			
NITIAL TEST DATA	OII Alloweb				First Sa	les Date			
ITIAL TEST DATE	n/a 11-232								
IL-BBL/DAY	1								
IL-GRAVITY (API)	38								
AS-MCF/DAY									
AS-OIL RATIO CU FT/BBL									
ATER-BBL/DAY									
UMPING OR FLOWING	Pumping								
IITIAL SHUT-IN PRESSURE	111								
HOKE SIZE									
LOW TUBING PRESSURE									
A record of the formations drills a make-into report, which was	prepared by me or under my su	Shirley	th the date a	sue F	e knowledge I herein to be	of the contents of thi Irue, correct, and co	s report and am emplete to the be	-2\ (58	edge and belief. 6) 36-4820
P.O. Box	1547	Ada	AME (PRIN	74821		rrowener	DATE OU 73	_	NE NUMBER

MES OF	F FORMATIC	ONS	TOP			FOR CO	MMISSION USE OF	NLY
		original experience		ITD o		YES NO	eject Codes	
	atta	Clase				_		
					open hole logs ru	n?yes	no	
					ast log was run			
					O ₂ encountered?		no at what depth	
					2S encountered?		no at what depth	
					unusual drilling cir briefly explain bel	cumstances encountered? ow	_	yes
remerk	Ks.							
	640 Acr	nes	BOTTOM HOLE LOCATION	N FOR DIRECTIONAL I	HOLE			
	840 Ac	res				T		
	840 Ac	res	SEC TWP Spot Location 1/4	RGE	COUNTY		FSL rocerty Une:	FWL
	640 Ac	188	SEC TWP Spot Location	RGE	COUNTY	4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or Pr		FWL
	840 Ac	798	SEC TWP Spot Location 1/4	1/4 1,	COUNTY 14 1/ Depth	BHL From Lease, Unit, or Pr		FWL
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