

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123232800001

Completion Report

Spud Date: August 31, 1980

OTC Prod. Unit No.: 123-005544-0-0000

Drilling Finished Date: September 23, 1980

Amended

1st Prod Date: December 31, 1980

Amend Reason: RUN 4" LINER

Completion Date: December 31, 1980

Recomplete Date: November 23, 2021

Drill Type: STRAIGHT HOLE

Well Name: DENNIS 10

Purchaser/Measurer:

Location: PONTOTOC 21 2N 7E
C NW NW SW
2310 FSL 330 FWL of 1/4 SEC
Latitude: 34.628075 Longitude: -96.581272
Derrick Elevation: 699 Ground Elevation: 694

First Sales Date:

Operator: ARROW ENERGY INC 21422
PO BOX 1547
11480 COUNTY ROAD 1550
ADA, OK 74821-1547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	501		250	SURFACE
PRODUCTION	5 1/2	14	R-3	4300		250	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	11	J-55	3658	0	160	0	3658

Total Depth: 4310

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2021	HUNTON	1	38				PUMPING			

Completion and Test Data by Producing Formation					
Formation Name: HUNTON		Code: 269HNTN		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
10568	UNIT	3670		3746	
Acid Volumes		Fracture Treatments			
10,000 GALLONS (ORIGINAL ACID JOB)		NONE			

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CEMENTING REPORT ATTACHED. QUASAR ENERGY SERVICES INC

FOR COMMISSION USE ONLY	
Status: Accepted	1147280

Shirley Pogue
 P.O. Box 1547
 Ada
 OK 74821
 arrowenergy73@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
See original 1002A attached	

LEASE NAME Dennis

WELL NO. 10

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? <input type="checkbox"/>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? <input type="checkbox"/>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

Cementing Report attached. Quasar Energy Services, Inc.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: