

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083242700002

Completion Report

Spud Date: March 26, 2014

OTC Prod. Unit No.:

Drilling Finished Date: April 17, 2014

Amended

1st Prod Date:

Amend Reason: RECOMPLETION TO NEW DISPOSAL ZONE

Completion Date: May 06, 2014

Recomplete Date: November 02, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HOPFER BROTHERS 1-25 SWD

Purchaser/Measurer:

Location: LOGAN 25 18N 3W
SE SW SE SW
175 FSL 1668 FWL of 1/4 SEC
Latitude: 36.000428 Longitude: -97.4736
Derrick Elevation: 926 Ground Elevation: 912

First Sales Date:

Operator: OSO RESOURCES LLC 24580

4335 N CLASSEN BLVD STE 200
OKLAHOMA CITY, OK 73118-5022

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	540	2020	250	SURFACE
PRODUCTION	7	23	N-80	6608	3830	420	5083

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8170

Packer	
Depth	Brand & Type
6054	ASI-X

Plug	
Depth	Plug Type
6436	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	
Acid Volumes	
693 BARRELS 15% NEFE, 936 BARRELS SLICKWATER	

Perforated Intervals	
From	To
6113	6336
Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
ARBUCKLE	6500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 2200101301. 2 7/8" SEALTITE J-55 6.5# TUBING WITH ASI-X PACKER @ 6,054'
OCC - FORMERLY KNOWN AS HOPFER BOTHERS SWD 1

FOR COMMISSION USE ONLY

Status: Accepted

1147287

API NO. 083-24270
OTC PROD.
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2021

ORIGINAL
AMENDED (Reason)

Recompletion To New Disposal Zone

Rule 165:10-3-25

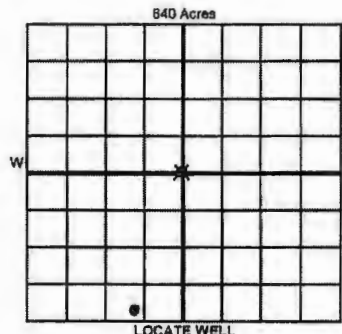
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Logan	SEC	25	TWP	18N	RGE	3W	SPUD DATE	3/26/2014
LEASE NAME	Hopfer Brothers			WELL NO.	1-25 SWD			ORLG FINISHED DATE	4/17/2014
SE 1/4 SW 1/4 SE 1/4 SW 1/4	FSL 175'			FWL 1,668'	DATE OF WELL COMPLETION			5/06/2014	
ELEVATION	926'	Ground	912'	Latitude	36.000428			Longitude	-97.4736
OPERATOR NAME	Oso Resources, LLC			OTC / OCC OPERATOR NO.	24580				
ADDRESS	4335 N. Classen Boulevard, Ste. 200								
CITY	Oklahoma City	STATE	OK	ZIP	73118				



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> Application Date	
<input type="radio"/> COMMINGLED	
<input type="radio"/> Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J55	540'	2020	250	Surface
INTERMEDIATE							
PRODUCTION	7"	23#	N80	6608'	3830	420	5083' (CBL)
LINER							

PACKER @ 8,054' BRAND & TYPE ASI-X PLUG @ 8438' TYPE CIBP PLUG @ TYPE TOTAL DEPTH 8170'
PACKER @ BRAND & TYPE PLUG @ 5500 TYPE Cement PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	(Simpson/Wilcox)					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disp					
PERFORATED INTERVALS	6,113'-6,336'					
ACID VOLUME	693 bbls 15% NEFE					
FRACTURE TREATMENT (Fluids/Prop Amounts)	936 bbls slickwater					

RECEIVED

NOV 15 2021

OKLAHOMA CORPORATION
COMMISSION

Min Gas Allowable (165:10-17-7)

Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Kristi Hays NAME (PRINT OR TYPE) Kristi Hays DATE 11/12/2021 PHONE NUMBER 405-232-1719
ADDRESS 4335 N. Classen Boulevard, Ste. 200 CITY Oklahoma City STATE OK ZIP 73118 EMAIL ADDRESS andrewb@dashoperating.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-25 SWD

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below.

2 7/8" Sealite J-55 6.5# tubing with A51-X Packer @ 6,054'

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

SEC	TWP	RGE	COUNTY				
1/4			1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC	TWP	RGE	COUNTY						
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction				Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

SEC	TWP	RGE	COUNTY			
1/4		1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY						
1/4		1/4		1/4		Feet From 1/4 Sec Lines			
Depth of Deviation		Radius of Turn		Direction			Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					