

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019081520003

Completion Report

Spud Date: April 02, 1956

OTC Prod. Unit No.:

Drilling Finished Date: April 09, 1956

Amended

1st Prod Date: April 10, 1956

Amend Reason: SET 4" LINER

Completion Date: April 21, 1956

Recomplete Date: September 30, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BROOKS 8

Purchaser/Measurer:

Location: CARTER 25 2S 3W
S2 NW NE NE
2260 FSL 1650 FWL of 1/4 SEC
Latitude: 34.36077 Longitude: -97.4608
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUENSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		13	4		440		125	SURFACE
PRODUCTION		5.5	14		3325		600	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4			2785	0	150	0	2785

Total Depth: 3335

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2100	TANDEM TENSION	2800	COMPOSITE 2 SACKS CEMENT
2768	TENSION	3325	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESECode: 404DEESSClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2818	3220
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
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Were open hole logs run? Yes
Date last log run: April 09, 1956

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC ORDER NUMBER 298395

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147288</div>

API
NO. 35-019-08152
OTC PROD.
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason)

set 4" liner

Rule 165-10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CARTER SEC 25 TWP 2S RGE 3W

LEASE NAME BROOKS

WELL NO. 8

SPUD DATE 4/2/56

DRLG FINISHED DATE 4/9/56

DATE OF WELL COMPLETION 4/21/56

1st PROD DATE 4/10/56

RECOMP DATE 8/19/21

ELEVATION

Ground

Latitude

Longitude

OPERATOR

BUTKIN OIL COMPANY

OTC/OCC

OPERATOR NO. 21023

ADDRESS

PO BOX 2090

CITY

DUNCAN

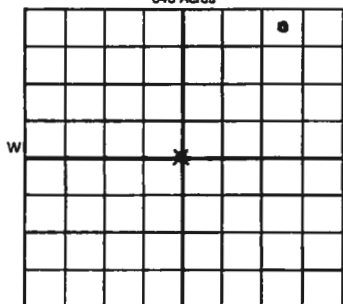
STATE

OK

ZIP

73534

640 Acres



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMINGLED
☐ LOCATION EXCEPTION
☐ ORDER NO.
☐ MULTIUNIT ORDER NO.
☐ INCREASED DENSITY
☐ ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13.0	4.0		440		125	SURF
INTERMEDIATE							
PRODUCTION	5.5	14.0		3325		600	SURF
LINER	4			2785		150	SURF

PACKER @ 2100 BRAND & TYPE TANDEM TENSION

PLUG @ 3325

TYPE P8TD

PLUG @ 2800

TYPE

compost 24hr crv

TOTAL

DEPTH

3335

PACKER @ 2768 BRAND & TYPE TENSION

PLUG @

TYPE

PLUG @

TYPE

TYPE

TYPE

TYPE

TYPE

TYPE

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 DEESE

FORMATION	DEESE						
SPACING & SPACING							
ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj.	Inj						
Disp, Comm Disp, Svc							
PERFORATED	2818-3220						
INTERVALS							
ACID/VOLUME	NONE						
FRACTURE TREATMENT	NONE						
(Fluids/Prop Amounts)							

Min Gas Allowable (165-10-17-7)

OR

Oil Allowable (165-10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

RECEIVED

NOV 12 2021

OKLAHOMA CORPORATION
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE
PO BOX 2090

THOMAS LEUTKEMEYER
NAME (PRINT OR TYPE)
DUNCAN OK 73534
ADDRESS CITY STATE ZIP

11/2/21 5802524311
DATE PHONE NUMBER
connie@butkinoil.com
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 8

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run 4/9/1956

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

DOC-ULE order 298295

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
1/4			1/4		1/4	
Feet From 1/4 Sec Lines						
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation	Radius of Turn	Direction	Total Length			
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY			
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			