

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047247290003

**Completion Report**

Spud Date: October 08, 2013

OTC Prod. Unit No.:

Drilling Finished Date: November 01, 2013

**Amended**

1st Prod Date:

Amend Reason: CANCELLED UIC PERMIT AUGUST, 2021 RECLASSIFY SHOW PLUGS

Completion Date: February 03, 2014

Recomplete Date: August 01, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: JANICE 7-21N-3W 1SWD

Purchaser/Measurer:

Location: GARFIELD 7 21N 3W  
NE NW NE NE  
295 FNL 709 FEL of 1/4 SEC  
Latitude: 36.317796 Longitude: -97.552895  
Derrick Elevation: 1168 Ground Elevation: 1144

First Sales Date:

Operator: CONTANGO MIDSTREAM COMPANY 24435

717 TEXAS AVE STE 2900  
HOUSTON, TX 77002-2836

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |        |        |        |      |     |     |            |
|-------------------|--------|--------|--------|------|-----|-----|------------|
| Type              | Size   | Weight | Grade  | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR         | 20"    | 109    |        | 65   |     | 8   | SURFACE    |
| SURFACE           | 13 3/8 | 54.5   | J-55   | 537  |     | 420 | SURFACE    |
| PRODUCTION        | 9 5/8  | 40     | HCK-55 | 6460 |     | 610 | 3943       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 7899**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug  |           |
|-------|-----------|
| Depth | Plug Type |
| 6400  | CIBP      |
| 7678  | CEMENT    |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONECode: 999NONEClass: DRY

| Formation | Top  |
|-----------|------|
| ARBUCKLE  | 6460 |

Were open hole logs run? Yes  
Date last log run: October 25, 2013

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

AMENDED AUGUST, 2021: CANCELLED UIC PERMIT NUMBER 1405030006. WELL IS DRY. FROM PREVIOUS OPERATOR: IRREGULAR SECTION OCC - BELOW CIBP AT 6,400' OPEN HOLE 6,460' - 7,678' BOTTOM IS TOP OF CEMENT PLUG ALL IN ARBUCKLE.

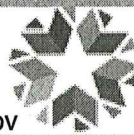
FOR COMMISSION USE ONLY

1147310

Status: Accepted

API NO. 35-047-24729  
OTC PROD.  
UNIT NO.

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2021

ORIGINAL  
AMENDED (Reason) CANCELLED UIC PERMIT 08/2021

Rule 165:10-3-25

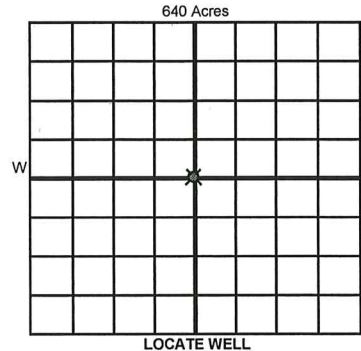
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|                             |                            |        |      |          |                         |            |                    |               |             |          |
|-----------------------------|----------------------------|--------|------|----------|-------------------------|------------|--------------------|---------------|-------------|----------|
| COUNTY                      | GARFIELD                   | SEC    | 7    | TWP      | 21N                     | RGE        | 3W                 | SPUD DATE     | 10/08/2013  |          |
| LEASE NAME                  | JANICE 7-21N-3W            |        |      |          | WELL NO.                | 1SWD       | DRLG FINISHED DATE | 11/01/2013    |             |          |
| NE 1/4 NW 1/4 NE 1/4 NE 1/4 | FNL                        | 295    | FEL  | 709      | DATE OF WELL COMPLETION | 02/03/2014 |                    |               |             |          |
| ELEVATION Derrick FL        | 1168                       | Ground | 1144 | Latitude | 36-317796               | Longitude  | -97.552895         | 1st PROD DATE |             |          |
| OPERATOR NAME               | CONTANGO MIDSTREAM COMPANY |        |      |          | OTC / OCC OPERATOR NO.  | 24435      |                    |               | RECOMP DATE | 8-1-2021 |
| ADDRESS                     | 717 TEXAS AVE., SUITE 2900 |        |      |          |                         |            |                    |               |             |          |
| CITY                        | HOUSTON                    |        |      | STATE    | TX                      | ZIP        | 77002              |               |             |          |



COMPLETION TYPE

|                                     |  |
|-------------------------------------|--|
| <input type="radio"/> SINGLE ZONE   |  |
| <input type="radio"/> MULTIPLE ZONE |  |
| <input type="radio"/> COMMINGLED    |  |
| LOCATION EXCEPTION ORDER NO.        |  |
| MULTIUNIT ORDER NO.                 |  |
| INCREASED DENSITY ORDER NO.         |  |

CASING & CEMENT (Attach Form 1002C)

| TYPE         | SIZE   | WEIGHT | GRADE  | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|--------|------|-----|-----|------------|
| CONDUCTOR    | 20     | 109    |        | 65   |     | 8   | surface    |
| SURFACE      | 13 3/8 | 54.5   | J-55   | 537  |     | 420 | surface    |
| INTERMEDIATE | 9 5/8  | 40     | HCK-55 | 6460 |     | 610 | 3943       |
| PRODUCTION   |        |        |        |      |     |     |            |
| LINER        |        |        |        |      |     |     |            |

PACKER @ BRAND & TYPE PLUG @ 7678 TYPE CEMENT PLUG @ 6400 TYPE CIBP TOTAL DEPTH 7899  
PACKER @ BRAND & TYPE PLUG @ 1002A TYPE CEMENT PLUG @ TYPE CIBP

COMPLETION & TEST DATA BY PRODUCING FORMATION

|   |           |                         |  |  |  |
|---|-----------|-------------------------|--|--|--|
| FORMATION                                       | ARBUCKLEE | nothing open above plug |  |  |  |
| SPACING & SPACING ORDER NUMBER                  |           |                         |  |  |  |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Disp Dry  |                         |  |  |  |
| PERFORATED INTERVALS                            |           |                         |  |  |  |
| ACID/VOLUME                                     |           |                         |  |  |  |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        |           |                         |  |  |  |

RECEIVED

DEC 06 2021

OKLAHOMA CORPORATION  
COMMISSION

Min Gas Allowable (165:10-17-7)

Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

|                          |  |  |  |  |  |
|--------------------------|--|--|--|--|--|
| INITIAL TEST DATE        |  |  |  |  |  |
| OIL-BBL/DAY              |  |  |  |  |  |
| OIL-GRAVITY (API)        |  |  |  |  |  |
| GAS-MCF/DAY              |  |  |  |  |  |
| GAS-OIL RATIO CU FT/BBL  |  |  |  |  |  |
| WATER-BBL/DAY            |  |  |  |  |  |
| PUMPING OR FLOWING       |  |  |  |  |  |
| INITIAL SHUT-IN PRESSURE |  |  |  |  |  |
| CHOKE SIZE               |  |  |  |  |  |
| FLOW TUBING PRESSURE     |  |  |  |  |  |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

A. Denner

ALISON DENNER

713-236-7456

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

717 TEXAS AVE., SUITE 2900

HOUSTON

TX

77002

adenner@contango.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME JANICE 7-21N-3W

WELL NO. 1SWD

| NAMES OF FORMATIONS | TOP  |
|---------------------|------|
| ARBUCKLE            | 6460 |

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 10/25/2013

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks: AMDENDED 08/2021: CANCELLED UIC PERMIT #1405030006. WELL IS ~~PA~~ Dry

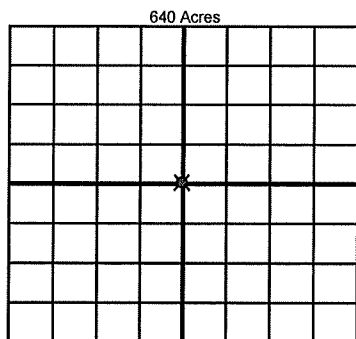
FROM PREVIOUS OPERATOR: IRREGULAR SECTION, UIC PERMIT #1405030006.

OPEN HOLE 6460-7883 7678

\_\_\_\_\_

\_\_\_\_\_

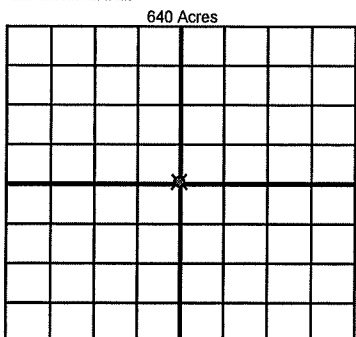
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC                  | TWP | RGE                                     | COUNTY                  |
|----------------------|-----|---|-------------------------|
| 1/4                  | 1/4 | 1/4                                     | 1/4                     |
| Measured Total Depth |     | True Vertical Depth                     | Feet From 1/4 Sec Lines |
|                      |     | BHL From Lease, Unit, or Property Line: |                         |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC                  | TWP | RGE                                     | COUNTY       |
|----------------------|-----|---|--------------|
| 1/4                  | 1/4 | 1/4                                     | 1/4          |
| Depth of Deviation   |     | Radius of Turn                          | Direction    |
| Measured Total Depth |     | True Vertical Depth                     | Total Length |
|                      |     | BHL From Lease, Unit, or Property Line: |              |

LATERAL #2

| SEC                  | TWP | RGE                                     | COUNTY       |
|----------------------|-----|---|--------------|
| 1/4                  | 1/4 | 1/4                                     | 1/4          |
| Depth of Deviation   |     | Radius of Turn                          | Direction    |
| Measured Total Depth |     | True Vertical Depth                     | Total Length |
|                      |     | BHL From Lease, Unit, or Property Line: |              |

LATERAL #3

| SEC                  | TWP | RGE                                     | COUNTY       |
|----------------------|-----|---|--------------|
| 1/4                  | 1/4 | 1/4                                     | 1/4          |
| Depth of Deviation   |     | Radius of Turn                          | Direction    |
| Measured Total Depth |     | True Vertical Depth                     | Total Length |
|                      |     | BHL From Lease, Unit, or Property Line: |              |