

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019071450003

Completion Report

Spud Date: September 14, 1945

OTC Prod. Unit No.:

Drilling Finished Date: September 18, 1945

Amended

1st Prod Date: September 25, 1945

Amend Reason: CONVERT TO TEMPORARILY ABANDONED

Completion Date: September 25, 1945

Recomplete Date: October 20, 2021

Drill Type: STRAIGHT HOLE

Well Name: NORTHWEST HEALDTON UNIT (FEE 12-3) 8-3

Purchaser/Measurer:

Location: CARTER 3 4S 3W
SW NE NW NE
2184 FSL 825 FWL of 1/4 SEC
Latitude: 34.24422 Longitude: -97.49826
Derrick Elevation: 947 Ground Elevation: 940

First Sales Date:

Operator: KINGERY DRILLING COMPANY INC 1214
PO BOX 1588
210 W BROADWAY
ARDMORE, OK 73402-1588

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32		1450		200	
PRODUCTION	4 1/2	9.5 & 10		1661		400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1730

Packer	
Depth	Brand & Type
1457	BAKER AD-1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DAUBECode: 405DUBEClass: TA

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1532	1536
		1572	1586
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - FORM 1003A - NOTICE OF TEMPORARY EXEMPTION FROM WELL PLUGGING WAS APPROVED OCTOBER 25, 2021 AND WILL EXPIRE OCTOBER 18, 2026.

FOR COMMISSION USE ONLY	
Status: Accepted	1147297

API NO. 35-019-07145
OTC PROD. UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

RECEIVED

DEC 03 2021

Form 1002A
Rev. 2020

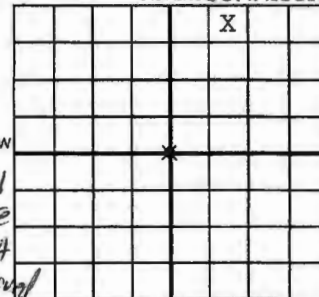
ORIGINAL AMENDED (Reason) Convert to producer temporarily
Rule 165-10-3-25 COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Carter SEC 3 TWP 4S RGE 3W
LEASE NAME Northwest Healdton Unit (Fee 3) WELL NO. 8-3
SW 1/4 NE 1/4 NW 1/4 NE 1/4 FSL 2184 FUL 825 RECOMP DATE 2-11-2000
ELEVATION 947 Ground 940 Latitude 34.24422 Longitude -97.49826
OPERATOR NAME Kingery Drilling Co., Inc. OTC / OCC OPERATOR NO. 1214
ADDRESS P. O. Box 1588
CITY Ardmore STATE OK ZIP 73401

OKLAHOMA CORPORATION
640 Acres COMMISSION



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	32#		1450'		200	
INTERMEDIATE							
PRODUCTION	4 1/2	9.5 & 10		1661'		400	Surface
LINER							

PACKER @ 1457' BRAND & TYPE Baker AD-1 PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1730'
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Daube
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS 1532-1536
1572-1586
ACID VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165-10-17-7)
OR
Oil Allowable (165-10-13-3)

Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bruce Ayles SIGNATURE
ADDRESS Ardmore CITY 73401 STATE OK ZIP 73401
NAME (PRINT OR TYPE) Bruce Ayles, Prod Mngr DATE 12/2/2021 PHONE NUMBER 580-223-6823
EMAIL ADDRESS bruce@kingeryenergy.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 8-3

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/>	
<hr/>	
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Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Remarks: Form 1003A - Notice of Temporary Exemption from well plugging was approved 10-25-2021 will expire 10-18-2026.

Directional surveys are required for all drainholes and directional wells.

SEC	TWP	RGE	COUNTY				
1/4			1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC	TWP	RGE	COUNTY						
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction				Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

SEC	TWP	RGE	COUNTY			
1/4		1/4		1/4		1/4
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY
1/4		1/4	1/4
Feet From 1/4 Sec Lines			
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	